

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS WELL LOG ELECTRIC LOGS ☒ X WATER SANDS LOCATION INSPECTED SUB REPORT abd

880600 chg. of opn eff 3-7-88

920723 Walker Energy to Transfuel Res. eff. 12-1-91: 930628 Transfuel Res. to Wildrose Res. eff. 2093:

961028 Wildrose to Equitable eff 9-1-96:

~~880608 chg. of opn eff 3-1-88~~

DATE FILED 9-12-84

LAND: FEE & PATENTED STATE LEASE NO PUBLIC LEASE NO U-45431 INDIAN

DRILLING APPROVED: 9-17-84 - OIL (Exception Location)

SPUDDED IN 12-2-84

COMPLETED 1-17-85 POW PUT TO PRODUCING

INITIAL PRODUCTION 78 BOPD, 61 MCF 72 HR. TEST 80234 - MCF 183 - GOR 782

GRAVITY API 33°

GOR 782:1

PRODUCING ZONES 5362-6592 Green River

TOTAL DEPTH 6802

WELL ELEVATION 5040'

DATE ABANDONED:

FIELD WILDCAT Unnamed 4-87 PARIETTE DRAW 12-696

UNIT

COUNTY UINTAH

WELL NO PARIETTE DRAW FEDERAL 9-23 API #43-047-31543

LOCATION 2157' FSL FT FROM (N) (S) LINE. 813' FEL FT FROM (E) (W) LINE NESE 4 - 1.4 SEC 23

TWP	RGE	SEC	OPERATOR	TWP	RGE	SEC	OPERATOR
			Inland Prod. Co. Equitable Resources Energy Walker Energy				Lupea Munchian
				8S	17E	23	Wildrose Resources Corp.

QUATERNARY	Star Point	Chinle	Molas
Alluvium	Wahweap	Shinarump	Manning Canyon
Lake beds	Masuk	Moenkopi	Mississippian
Pleistocene	Colorado	Sinbad	Humburg
Lake beds	Sego	PERMIAN	Brazer
TERTIARY	Buck Tongue	Kaibab	Pilot Shale
Pliocene	Castlegate	Coconino	Madison
Salt Lake	Mancos	Cutler	Leadville
Oligocene	Upper	Hoskinnini	Redwall
Norwood	Middle	DeChelly	DEVONIAN
Eocene	Lower	White Rim	Upper
Duchesne River	Emery	Organ Rock	Middle
Uinta	Blue Gate	Cedar Mesa	Lower
Bridger	Ferron	Halgate Tongue	Ouray
Green River	Frontier	Phosphoria	Elbert
	Dakota	Park City	McCracken
Garden Gulch 4190	Burro Canyon	Rico (Goodridge)	Aneth
Douglas Creek 5152	Cedar Mountain	Supai	Simonson Dolomite
Castle Peak 6008	Buckhorn	Wolfcamp	Sevy Dolomite
Basal Gr. Bay 6406	JURASSIC	CARBON I FEROUS	North Point
Wasatch 6530	Morrison	Pennsylvanian	SILURIAN
Stone Cabin	Salt Wash	Oquirrh	Laketown Dolomite
Colton	San Rafael Gr.	Weber	ORDOVICIAN
Flagstaff	Summerville	Morgan	Eureka Quartzite
North Horn	Bluff Sandstone	Hermosa	Pogonip Limestone
Almy	Curtis		CAMBRIAN
Paleocene	Entrada	Pardox	Lynch
Current Creek	Moab Tongue	Ismay	Bowman
North Horn	Carmel	Desert Creek	Tapeats
CRETACEOUS	Glen Canyon Gr.	Akah	Ophir
Montana	Navajo	Barker Creek	Tintic
Mesaverde	Kayenta		PRE - CAMBRIAN
Price River	Wingate	Cane Creek	
Blackhawk	TRIASSIC		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR LOMAX EXPLORATION CO.		8. FARM OR LEASE NAME Pariette Draw Federal	
3. ADDRESS OF OPERATOR P.O. Box 4503 Houston, TX 77210		9. WELL NO. #9-23	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2157" FSL & 813'FEL NE/SE		10. FIELD AND POOL, OR WILDCAT Wildcat	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 23, T8S, R17E		12. COUNTY OR PARISH Uintah	
13. STATE Utah		14. PERMIT NO. ---	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5040'GR		16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANE	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	Request Exception Location	<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Lomax Exploration Co. requests an exception location for the subject well as stated in Rule C-3. This request is based on geographical conditions in the area. Lomax Exploration Co. controls all land within a 660' radius of the proposed location.

18. I hereby certify that the foregoing is true and correct

SIGNED G.L. Pruitt

TITLE V.P. Drlg. & Production

DATE 9-11-84

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

September 11, 1984



Bureau of Land Management
170 South 500 East
Vernal, Utah, 84078

LOMAX EXPLORATION COMPANY
Pariette Draw Federal #9-23
NE/SE Section 23, T8S, R17E
Uintah County, Utah
APD/NTL-6 Transmittal

Gentlemen:

Please find enclosed the original and three (3) copies of the APD/NTL-6 Transmittal for the subject well.

It is requested that a copy of the approval be mailed to Lomax's Roosevelt office at P.O. Box 1446, Utah 84066.

If further information is required, please advise.

Yours very truly,

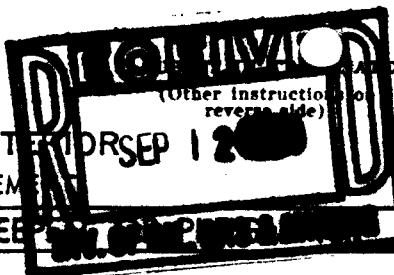


Paul Curry,
Engineering Assistant

PC/
Enclosures

cc: State of Utah
Division of Oil & Gas
4241 State Office Building
Salt Lake City, Utah 84114

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-45431

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pariette Draw Federal

9. WELL NO.

#9-23

10. FIELD AND POOL, OR WILDCAT

✓ Wildcat

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 23, T8S, R17E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

LOMAX EXPLORATION CO.

3. ADDRESS OF OPERATOR

P.O. BOX 4503 Houston, TX 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

2157' FSL & 813' FELSNE/SE

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

11 miles SE of Myton, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT. 2157'
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

1022.37

17. NO. OF ACRES ASSIGNED

TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. NA

19. PROPOSED DEPTH

6900

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5040' GR

22. APPROX. DATE WORK WILL START*

Oct. 18, 1984

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13"	8 5/8"	24"	300'	To surface
7 7/8"	5 1/2"	17"	TD	As required

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 9/17/84

BY: John R. Bay

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED G.L. Pruitt

TITLE V.P. Drilling & Production

DATE 9/11/84

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

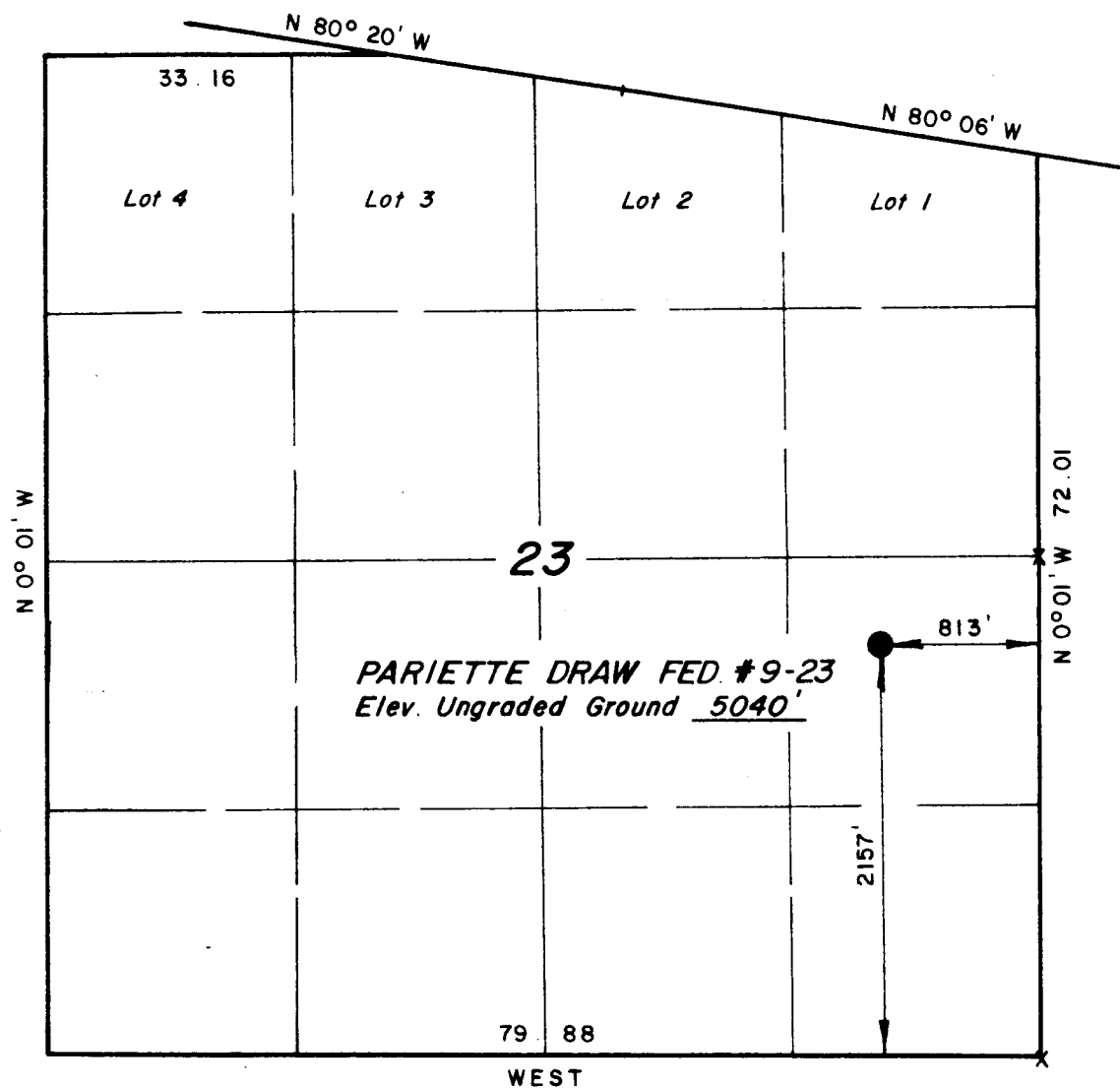
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

T 8 S, R 17 E, S.L.B.&M.

PROJECT
LOMAX EXPLORATION CO.

Well location, **PARIETTE DRAW**
FED. # 9-23, located as shown in
the NE 1/4 SE 1/4 Section 23,
T 8 S, R 17 E, S.L.B.&M Uintah
County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P O BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

X = Section Corners Located

SCALE 1" = 1000'	DATE 9/5/84
PARTY DK MP BR BFW	REFERENCES GLO Plat
WEATHER Fair	FILE LOMAX

TEN POINT WELL PROGRAM

LOMAX EXPLORATION CO.
PARIETTE DRAW FEDERAL # 9-23
NE/SE SEC. 23, T8S, R17E
UINTAH COUNTY, UTAH

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	Surface
Green River	2100
Wasatch	6900

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River 5300-6400' Oil

4. PROPOSED CASING PROGRAM:

8 5/8", 24#, J-55 casing; set @ 300'
5 1/2", 17#, J-55 casing, set @ TD

All casing will be new

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 10" Series 900 Hydril Bag type BOP and a 10" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure tests of BOP's to 1000# will be made prior to drilling surface plug and operation will be checked daily. (See exhibit A)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

It is proposed that the hole be drilled with fresh water to the "J" zone and with mud thereafter. The mud system will be a water based gel-chemical, weighted to 10.0 ppg as necessary for gas control.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be Kelly Cock, and a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

No coring or drill stem testing has been scheduled for this well. The logging will consist of a Dual Induction Laterolog and a Compensated Neutron-Formation Density.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

It is not anticipated that abnormal pressures or temperatures will be encountered; nor that any other abnormal hazards such as H₂S gas will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

It is anticipated that operations will commence approximately October 18, 1984

LOMAX EXPLORATION CO.
13 Point Surface Use Plan
For
Well Location
Pariette Draw Fed. #9-23
Located In
Section 23, T8S, R17E, S.L.B. & M.
Uintah County, Utah

1. EXISTING ROADS

See attached Topographic Map "A".

To reach LOMAX EXPLORATION CO. well location site Pariette Draw Federal #9-23 located in the NE 1/4 SE 1/4 Section 23, T8S, R17E, S.L.B. & M., Uintah County, Utah:

Proceed Westerly out of Myton, Utah along U.S. Highway 40 - 1.5 miles + to the junction of this Highway and Utah State Highway 53; proceed Southerly along Utah State Highway 53 - 1.6 miles to its junction with Utah State Highway 216; proceed Southerly along State Highway 216 - 3 miles to its junction with an existing dirt road to the East; proceed Easterly along this road 4.5 miles to its junction with the proposed access road to be discussed in Item #2.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exists to the South; thereafter the road is constructed with existing materials and gravels. The highways are maintained by Utah State road crews. All other roads are maintained by County crews.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing areas they are located in, and range from clays to a sandy-clay shale material.

The roads that are required for access during the drilling phase, completion phase, and production phase of this well will be maintained at the standards required by the B.L.M., or other controlling agencies. This maintenance will consist of some minor grader work for smoothing of road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The proposed access road leaves the existing road described in Item #1 in the NW 1/4 SE 1/4 Section 23, T8S, R17E, S.L.B. & M., and proceeds in a Easterly direction approximately 1,800' to the proposed location site.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

There will be no culverts required along this access road, as it crosses no drainage of any consequence.

There will be no turnouts required along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattleguards required.

The lands involved in this action are under B.L.M. jurisdiction.

The terrain that is traversed by this road is relatively flat. The grade of this road will not exceed 8%.

3. LOCATION OF EXISTING WELLS

There are no known existing wells within a one mile radius of this location site. (See Topographic Map "B")

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

There are no existing LOMAX EXPLORATION COMPANY tanks or production facilities within a one mile radius of this location site.

A tank battery site will be set at the proposed location site. This battery will be used to contain production from this well. If in the event this battery can not be improvised, a flowline will be built which will extend to an existing line in the area.

The area will be built if possible, with native materials and if these materials are not available then the necessary arrangements will be made to get them from private sources. These facilities will be constructed using bulldozers, graders and workman crews to construct and place the proposed facilities. If there is any deviation from the above, all appropriate agencies will be notified. Rehabilitation of disturbed areas no longer needed for operation after construction is completed will meet the requirements of Item #10.

5. LOCATION AND TYPE OF WATER SUPPLY

See Topographic Map "B".

At the present time, it is anticipated that the water for this well will be hauled by truck over the existing roads and the proposed access road approximately 11.1 miles from the Duchesne River at a point where it crosses under U.S. Highway 40.

In the event that this source is not used, an alternate source will be used and all necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No pit lining materials from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHOD OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will vary in size and depth according to the water table at the time drilling.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals and produced fluids, etc.

If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed if deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and other reclamation activities are attempted.

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

A portable chemical toilet will be provided for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

The B.L.M. District Manager shall be notified before any construction begins on the proposed location site.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See Location Layout Sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest Sanitary Landfill.

Restoration activities shall begin within 90 days after completion of the well. Once restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site shall be reseeded with a seed mixture recommended by the surface owner when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A").

The area is a large basin formed by the Uinta Mountains to the North and the Book Cliff Mountains to the South. The Green River is located approximately 13 miles to the Southeast of the location site.

The basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in sandstone ledges, conglomerate deposits, and shale are common in this area.

The geologic structures of the area that are visible are of the Uintah formation (Eocene Epoch) Tertiary Period in the upper elevations and the cobblestone and younger alluvial deposits from the Quaternary Period.

Outcrops of sandstone ledges, conglomerate deposits and shale are common in this area.

The topsoils in the area range from a light brownish-gray sandy clay (SM-ML) type soil with poorly graded gravels to a clayey (OL) soil.

The majority of the numerous washes and draws in the area are of non-perennial nature flowing during the early spring run-off and heavy rain storms of long duration which are rare as the normal annual rainfall in the area is only 8".

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid regions and consists of areas of sagebrush, rabbitbrush some grasses and cacti as the primary flora. This is also true of the lower elevations.

The fauna of the area is sparse and consists predominantly of the mule deer, pronghorn antelope, coyotes, rabbits and varieties of small ground squirrels and other types of rodents. The area is used by man for the primary purpose of grazing domestic sheep and cattle.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topography of the Immediate Area - (See Topographic Map "B")

Pariette Draw Fed. #9-23 is located approximately 1 mile South of Pariette Draw a non-perennial drainage which runs to the East.

The terrain in the vicinity of the location slopes from the South through the location site to the North at approximately 2% grade.

The vegetation in the immediate area surrounding the location site consists of sage brush and grasses.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archeological, historical or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B".)

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Jack Pruitt
Lomax Exploration Co.
P.O. Box 4503
Houston, TX 77210-4503
1-713-931-9276

13. CERTIFICATION

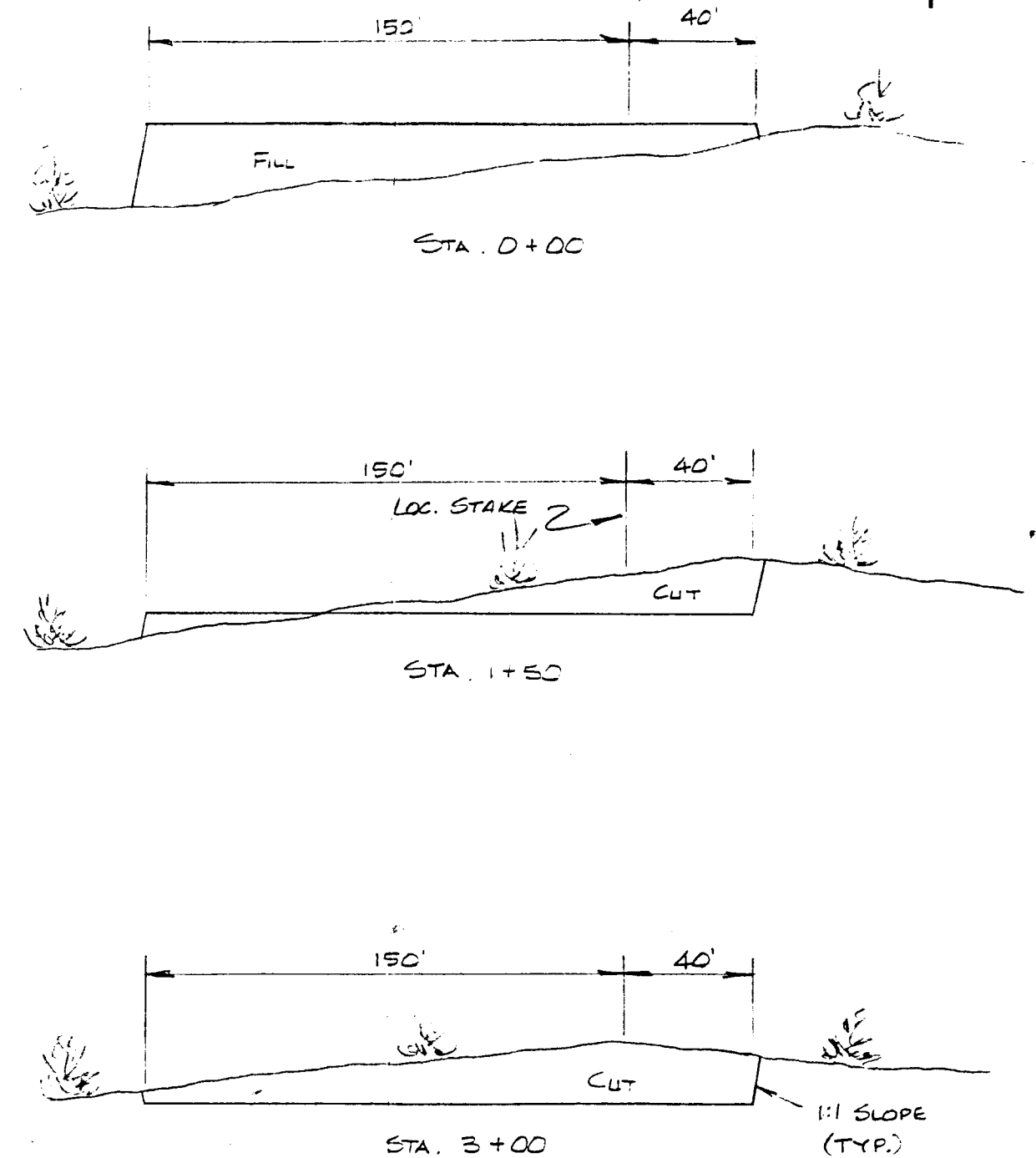
I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by LOMAX EXPLORATION CO. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

September 11, 1984
Date

Paul Pruitt For
Jack Pruitt

LOMAX EXPLORATION CO.
PARIETTE DRAW FED. #9-23

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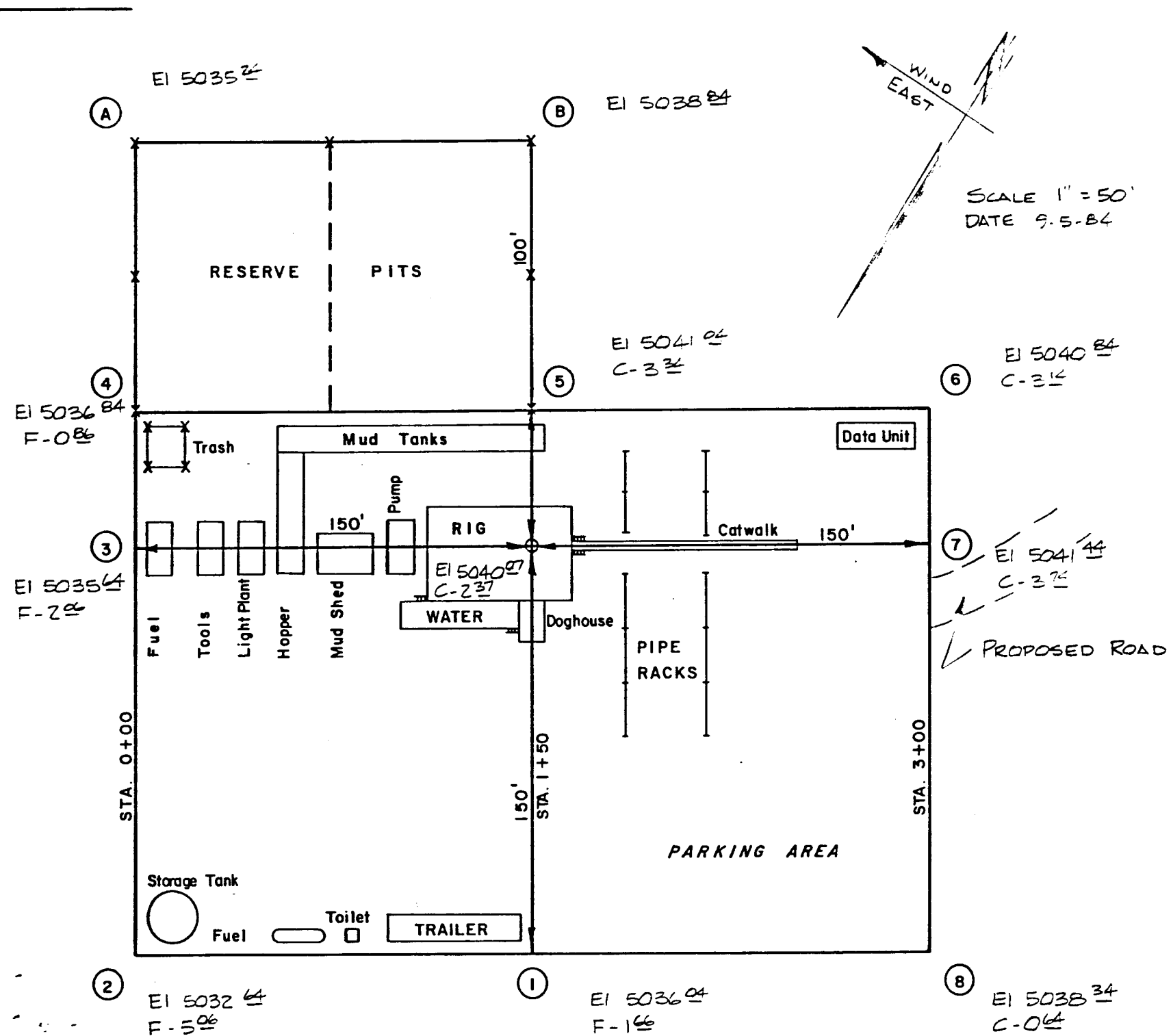
Scales

1" = 50'

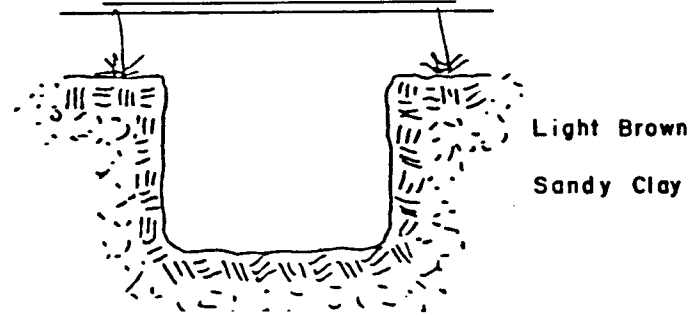
APPROXIMATE YARDAGES

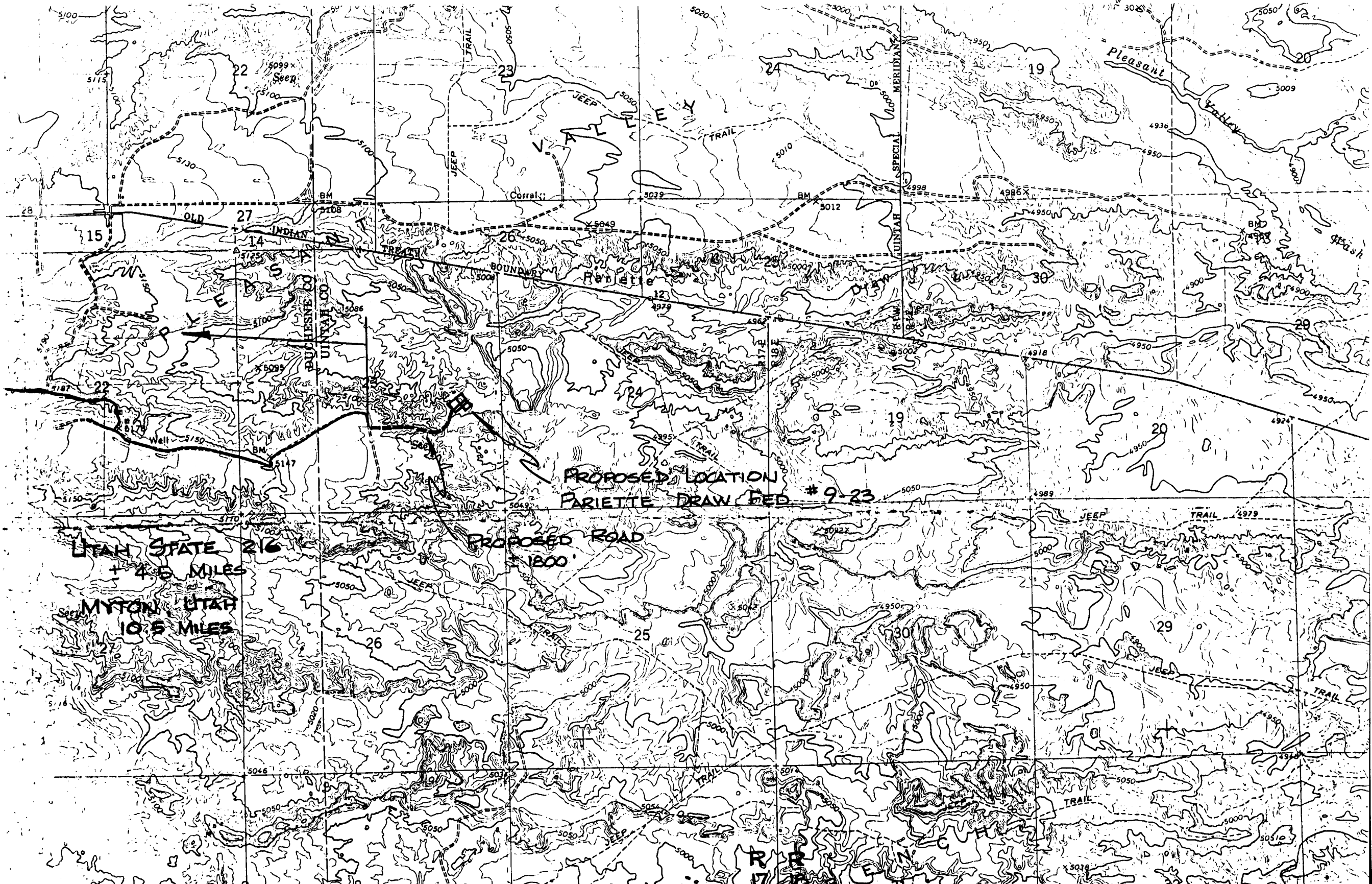
Cu. Yds. Cut - 2990

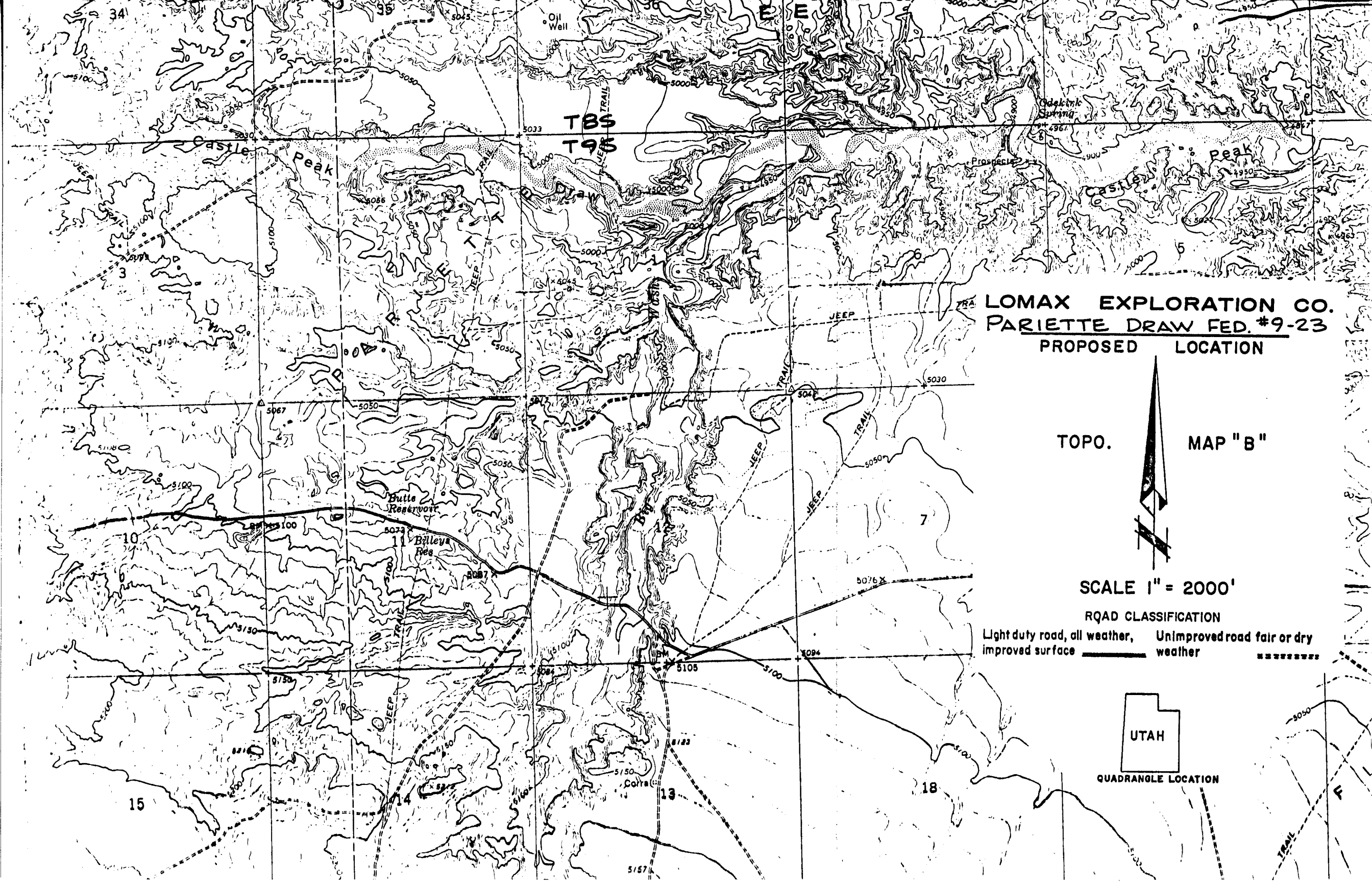
Cu. Yds. Fill - 2256



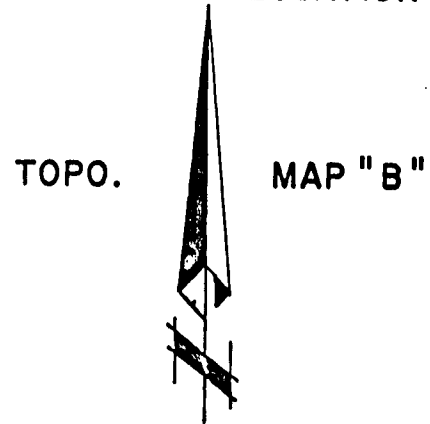
SOILS LITHOLOGY





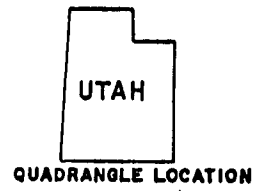


LOMAX EXPLORATION CO.
PARIETTE DRAW FED. #9-23
PROPOSED LOCATION



SCALE 1" = 2000'

RQAD CLASSIFICATION
Light duty road, all weather, improved surface
Unimproved road fair or dry weather



QUADRANGLE LOCATION

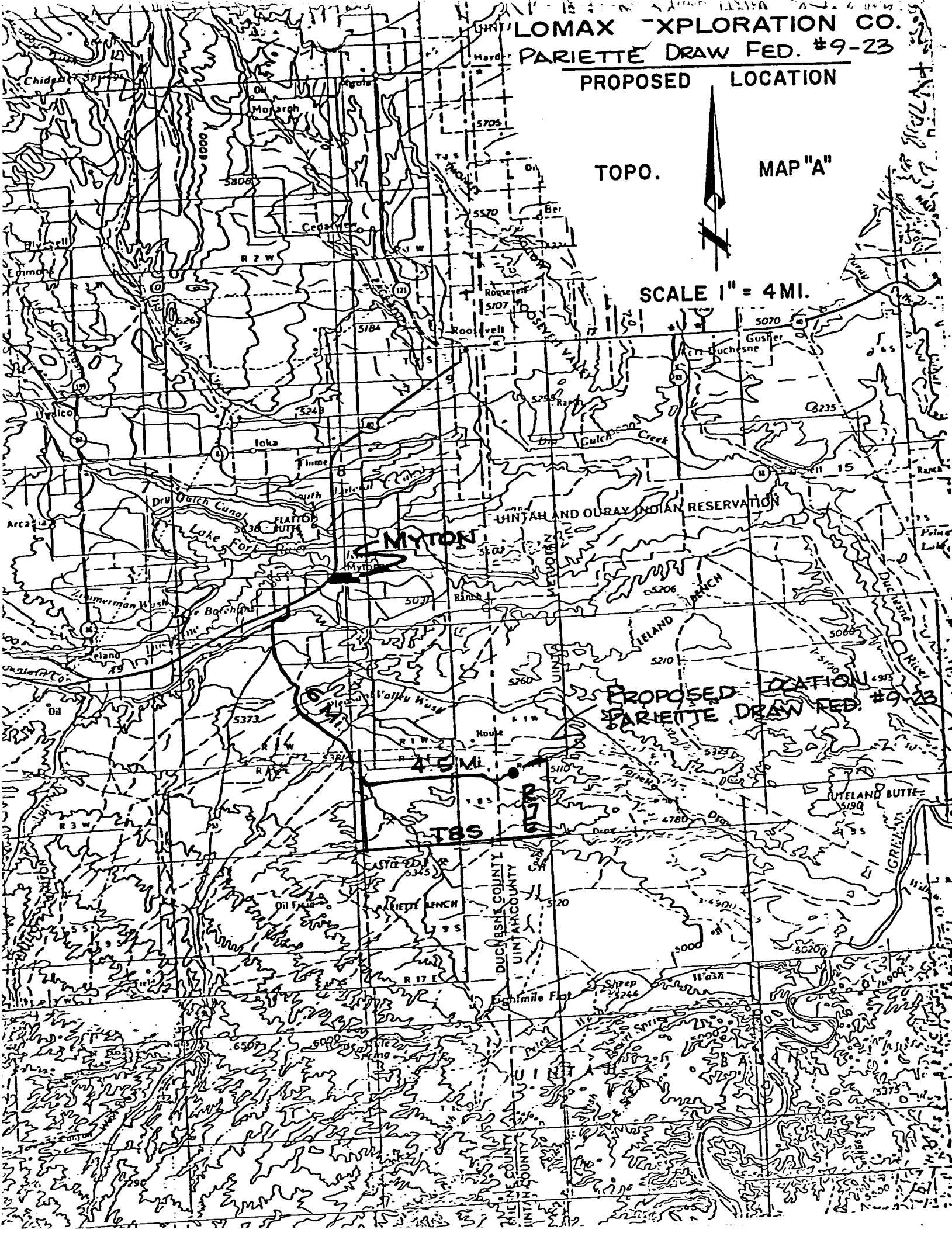
LOMAX EXPLORATION CO.
PARIETTE DRAW FED. #9-23

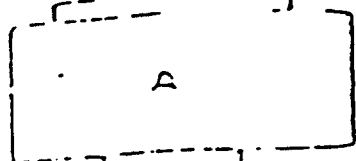
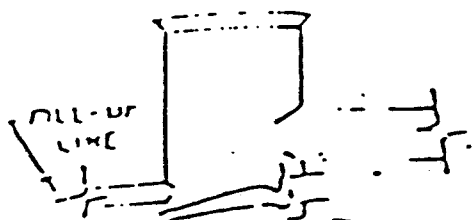
PROPOSED LOCATION

TOPO.

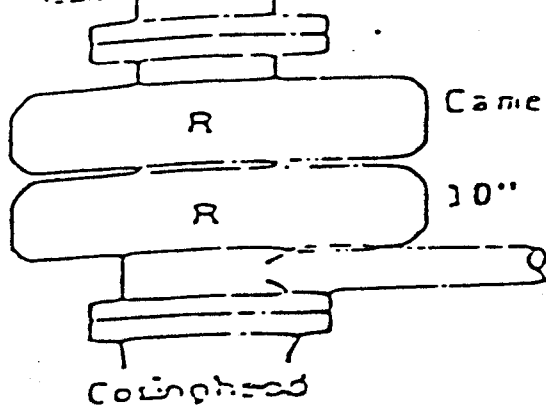
MAP "A"

SCALE 1" = 4 MI.



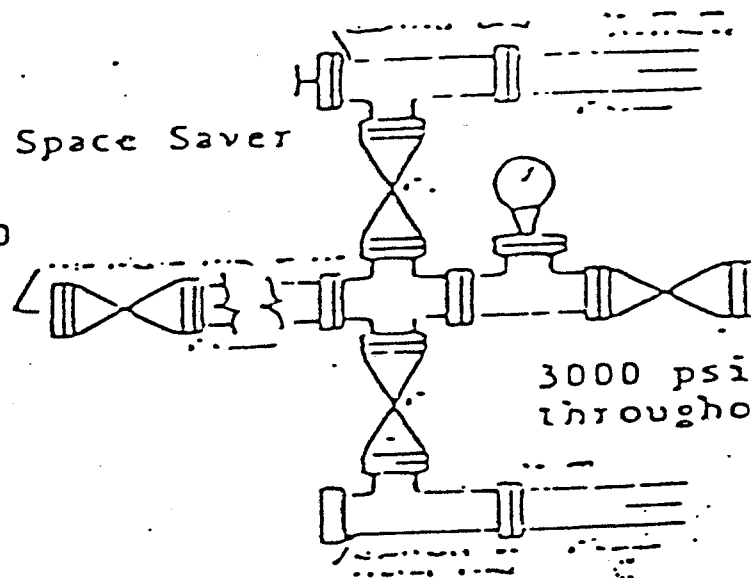


Shaffer Spherical
10" 900



Cameron Space Saver

10" 900



3000 psi througho

APPLICATION TO APPROPRIATE WATER STATE OF UTAH

47-1675

NOTE:—The information filled in the following blanks should be free from explanatory matter, but when necessary, a complete supplementary statement should be made on the following page under the heading "Explanatory."

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. Irrigation ☒ Domestic ☐ Stockwatering ☒ Municipal ☐ Power ☐ Mining ☐ Other Uses ☒

2. The name of the applicant is Joe Shields

3. The Post Office address of the applicant is Myton, Utah 84052

4. The quantity of water to be appropriated .015 second-feet and/or _____ acre-feet

5. The water is to be used for Stockwatering & Other from Jan. 1 to Dec. 31
(Major Purpose) (Month) (Day) (Month) (Day)

other use period Irrigation from Apr. 1 to Oct. 31
(Minor Purpose) (Month) (Day) (Month) (Day)

and stored each year (if stored) from _____ to _____
(Month) (Day) (Month) (Day)

6. The drainage area to which the direct source of supply belongs is _____
(Leave Blank)

7. The direct source of supply is* Drain
(Name of stream or other source)

which is tributary to _____, tributary to _____

*Note.—Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.

8. The point of diversion from the source is in Duchesne County, situated at a point*
West 400 ft. South 200 ft. from E $\frac{1}{4}$ Cor. Sec. 15, T4S, R2W, USB&M
(3 $\frac{1}{2}$ Miles SW of Myton)

Myton Road

*Note.—The point of diversion must be located definitely by course and distance or by giving the distances north or south, and east or west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or if at a greater distance, to some prominent and permanent natural object. No application will be received for filing in which the point of diversion is not defined definitely.

9. The diverting and carrying works will consist of a collection Ditch to place of use

10. If water is to be stored, give capacity of reservoir in acre-feet _____ height of dam _____
area inundated in acres _____ legal subdivision of area inundated _____

11. If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows:
NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 15, T4S, R2W, USB&M

_____ Total .25 Acres

12. Is the land owned by the applicant? Yes X No _____ If "No," explain on page 2.

13. Is this water to be used supplementally with other water rights? Yes _____ No X
If "yes," identify other water rights on page 2.

14. If application is for power purposes, describe type of plant, size and rated capacity. _____

15. If application is for mining, the water will be used in _____ Mining District at the _____ mine, where the following ores are mined _____

16. If application is for stockwatering purposes, number and kind of stock watered 320 Cattle
in NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 15, T4S, R2W, USB&M

17. If application is for domestic purposes, number of persons _____, or families _____

18. If application is for municipal purposes, name of municipality _____

19. If application is for other uses, include general description of proposed uses oil field use

20. Give place of use by legal subdivision of the United States Land Survey for all uses described in paragraphs 14 to 19, incl. used in Myton Oil field in Pleasant Valley

21. The use of water as set forth in this application will consume .015 second-feet and/or acre-feet of water and None second feet and/ or acre feet will be returned to the natural stream or source at a point described as follows: _____

EXPLANATORY

The following additional facts are set forth in order to define more clearly the full purpose of the proposed application:

[Lined area for explanatory text]

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described

[Signature]
Signature of Applicant*

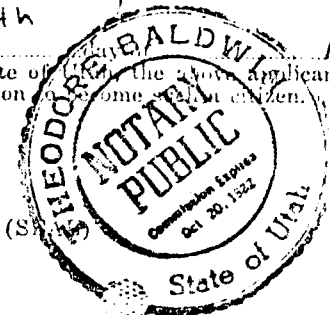
*If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney, authorizing one to act for all, should accompany the Application.

DECLARATION OF CITIZENSHIP

STATE OF UTAH, Vintah } ss
County of 10th

On the 10th day of May, 1982, personally appeared before me, a notary public for the State of Utah, the above applicant who, on oath, declared that he is a citizen of the United States, or has declared his intention to become a natural citizen.

My commission expires:



[Signature]
Notary Public

FEES FOR APPLICATIONS TO APPROPRIATE WATER IN UTAH

Flow rate — c.f.s.	Cost
0.0 to 0.1	\$ 15.00
over 0.1 to 0.5	30.00
over 0.5 to 1.0	45.00
over 1.0 to 15.0	45.00
over 15.0	150.00

plus \$7.50 for each cfs above the first cubic foot per second.

Storage — acre-feet

0 to 20	22.50
over 20 to 500	45.00
over 500 to 7500	45.00
over 7500	150.00

plus \$7.50 for each 500 a.f. above the first 500 acre feet.

(This section is not to be filled in by applicant)

STATE ENGINEER'S ENDORSEMENTS

1. May 10, 1982 Application received by mail over counter in State Engineer's office by 7 MB
2. Priority of Application brought down to, on account of
3. 5/14/82 Application fee, \$ 15.00, received by A.A. Rec. No. 13745
4. 5-26-82 Application microfilmed by A.N. Roll No. 987-2
5. 5/18/82 Indexed by A.A. Platted by
6. May 10, 1982 Application examined by 7 MB
7. Application returned, or corrected by office
8. Corrected Application resubmitted by mail over counter to State Engineer's office.
9. May 10, 1982 Application approved for advertisement by 7 MB
10. JUL 15 1982 Notice to water users prepared by WW 5.6
11. JUL 22 1982 Publication began; was completed AUG 5 1982
Notice published in Utah Daily Courier
12. Proof slips checked by
13. Application protested by
14. 8/20/82 Publisher paid by M.E.V. No. 031023
15. Hearing held by
16. Field examination by
17. 9-10-82 Application designated for approval rejection WW 5.6
18. 9/24/82 Application copied or photostated by S.L.F. proofread by
19. 9/24/82 Application approved rejected
20. Conditions:

This Application is approved, subject to prior rights, as follows:

- a. Actual construction work shall be diligently prosecuted to completion.
- b. Proof of Appropriation shall be submitted to the State Engineer's office by 6/30/86
- c.

Earl M. Staker

For Dee C. Hansen, P.E., State Engineer

21. Time for making Proof of Appropriation extended to
22. Proof of Appropriation submitted.
23. Certificate of Appropriation, No., issued

Application No. 57707

The approval of this Application is not a Certificate of Appropriation. It is merely your authority to begin construction work, which must be prosecuted diligently to completion. To secure a Certificate of Appropriation under this Application, Proof of Appropriation must be submitted within the time limit allowed by the State Engineer. The amount of water for which Certificate will be issued will depend upon the amount of water actually put to a beneficial use, not to exceed, however, the amount of water specified in this Application. Proof of Appropriation must be made in accordance with the requirements of the law. For further information write the State Engineer.

OPERATOR

Lomax Exploration

DATE

9-13-84

WELL NAME

Pavette Draw #7-23

SEC

NESE 23

T

85

R

17E

COUNTY

Wintab

43047-31543

API NUMBER

Lease

TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

MAP

☐

HL

☐

NLD

☐☐

PI

PROCESSING COMMENTS:

No other wells within 1000'
Water &

~~CHIEF PETROLEUM ENGINEER REVIEW:~~

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☐

c-3-a

CAUSE NO. & DATE

☐

c-3-b

☒

c-3-c

SPECIAL LANGUAGE:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 17, 1984

Lomax Exploration Company
P. O. Box 4503
Houston, Texas 77210

Gentlemen:

Re: Well No. Pariette Draw Federal #9-23 - NESE Sec. 23, T. 8S, R. 17E
2157' FSL, 813' FEL - Uintah County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 533-5771, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2
Lomax Exploration Company
Well No. Pariette Draw Federal #9-23
September 17, 1984

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31543.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-45431
2. NAME OF OPERATOR Lomax Exploration Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 4503, Houston, Texas 77210		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2157' FSL & 813' FEL NE/SE		8. FARM OR LEASE NAME Pariette Draw Federal
14. PERMIT NO.		9. WELL NO. #9-23
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5040' GR		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T8S, R17E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Change Access Road	X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A portion of the access road to the subject well was rerouted to avoid a naturally occurring seep in the NW/SE Sec. 23, T8S, R17E. The attached topo map indicates the location of the access road change.



18. I hereby certify that the foregoing is true and correct

SIGNED *M. Shaffer*

TITLE District Manager

DATE 11-30-84

(This space for Federal or State office use)

APPROVED BY *R. J. [Signature]*
CONDITIONS OF APPROVAL, IF ANY:

TITLE Area Mgr

DATE 11/30/84

*See Instructions on Reverse Side



PROPOSED LOCATION
PARIETTE DRAW BED # 9-23

PROPOSED ROAD
1800'

UTAH STATE 216
4.5 MILES
MYTON, UTAH
10.5 MILES

R. DEE

TBS
T95

Oil Well

TRAIL

Peak

Prospect

Odontine Spring

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

API #43-047-31543

NAME OF COMPANY: LOMAX EXPLORATIONWELL NAME: PARIETTE DRAW #9-23SECTION NE SE 23 TOWNSHIP 8S RANGE 17E COUNTY UintahDRILLING CONTRACTOR RamRIG # SPUDDED: DATE 12-2-84TIME 3:00 PMHOW Dry Hole SpudDRILLING WILL COMMENCE Brinkerhoff Signal #8 - Approx. 12-6-84REPORTED BY CherylTELEPHONE # 722-5103DATE 12-3-84 SIGNED AS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. U-45431	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR LOMAX EXPLORATION CO.			7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. BOX 4503 Houston, TX 77210			8. FARM OR LEASE NAME Pariette Draw Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 2157' FSL & 813' FELSNE/SE At proposed prod. zone			9. WELL NO. #9-23	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 11 miles SE of Myton, Utah			10. FIELD AND POOL, OR WILDCAT Wildcat	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 2157'			11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 23, T8S, R17E	
16. NO. OF ACRES IN LEASE 1022.37			12. COUNTY OR PARISH Uintah	
17. NO. OF ACRES ASSIGNED TO THIS WELL 40			13. STATE Utah	
18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NA			20. ROTARY OR CABLE TOOL Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5040' GR			22. APPROX. DATE WORK WILL START* Oct. 18, 1984	

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13"	8 5/8"	24"	300'	To surface
7 7/8"	5 1/2"	17"	TD	As required

Anticipated BHP \pm 2350 PSI
RAM 9-28-84

RECEIVED
DEC 03 1984

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Paul Curry FOR
SIGNED G.L. Pruitt TITLE V.P. Drilling & Production DATE 9/11/84

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY [Signature] TITLE DISTRICT MANAGER DATE 11-19-84
CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY
*See Instructions On Reverse Side

DIV O&M

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Lomax Exploration Co. Well No. 9-23
Location Sec. 23 T8S R17E Lease No. U-45431
Onsite Inspection Date 10-31-84

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

Geological data indicates that fresh water may exist down to +500'. If encountered while drilling, fresh water zones will be protected either by deeper setting depths for the SFC casing or by the cementing program for the production casing.

1. Pressure Control Equipment

Prior to drilling out the surface casing, the ram-type preventers shall be tested to 2,000 psi and the annular bag-type preventer shall be tested to 1,500 psi.

BOP and choke manifold systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

2. Casing Program and Auxiliary Equipment

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

3. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

4. Coring, Logging and Testing Program

Daily drilling reports shall be submitted to this office on a weekly basis.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

5. Anticipated Starting Dates and Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

B. THIRTEEN POINT SURFACE USE PLAN

1. Planned Access Roads

- a. Width: 30' total disturbed - 18' running surface.
- b. Drainage: 36" culvert and 18" culvert in two perennial streams, cross at right angle to stream.

All travel will be confined to existing access road rights-of-way.

2. Location of Tank Batteries and Production Facilities

All permanent (on site for six months or longer) structures constructed or installed (including oil well pumpjacks) will be painted a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1 1/2 times the storage capacity of the battery.

Tank batteries will be placed between points No. 5 and 6.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

3. Location and Type of Water Supply

All water needed for drilling purposes will be obtained from Pleasant Valley.

4. Source of Construction Material

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

Construction material will be located on lease.

5. Methods of Handling Waste Disposal

The reserve pit will be lined with 1/2 inch continuous layer of bentonite and plastic nylon-reinforced liner.

Burning will not be allowed. All trash must be contained and disposed of by a trash cage and hauled to an approved sanitary landfill.

Produced waste water will be confined to a lined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

6. Ancillary Facilities

Camp facilities will not be required.

7. Well Site Layout

The reserve pit will be located northwest corner of the location.

The stockpiled topsoil will be stored between points No. 2 and 3.

Access to the well pad will be between points No. 7 and 8.

Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire.

8. Plans for Restoration of Surface

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed. All fluids will be sucked from the pit and liner shredded before backfilling.

All disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The following seed mixture will be used: Will be determined by BLM at the time of restoration.

The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed immediately after well completion.

9. Surface and Mineral Ownership

BLM surface - Federal minerals.

10. Other Information

Rotate location 180 degrees. Road will be rerouted to come in from the east of the location. The location will be built so that all rain and snow melt drains into the reserve pit.

Existing drainage will be diverted around the west side of the location.

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance will be required before any construction begins. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

TON, UTAH
10.3 Mi

EXISTING JEEP TRAIL
(TO BE UPGRADED)
10.8 Mi

PROPOSED LOCATION
SITE DRAW FED. #9-23

PROPOSED ROAD
10.8 Mi

X EXPLORATION CO.
SITE DRAW FED. #9-23
PROPOSED LOCATION

TOPO.

MAP "B"

SCALE 1" = 2000'

ROAD CLASSIFICATION

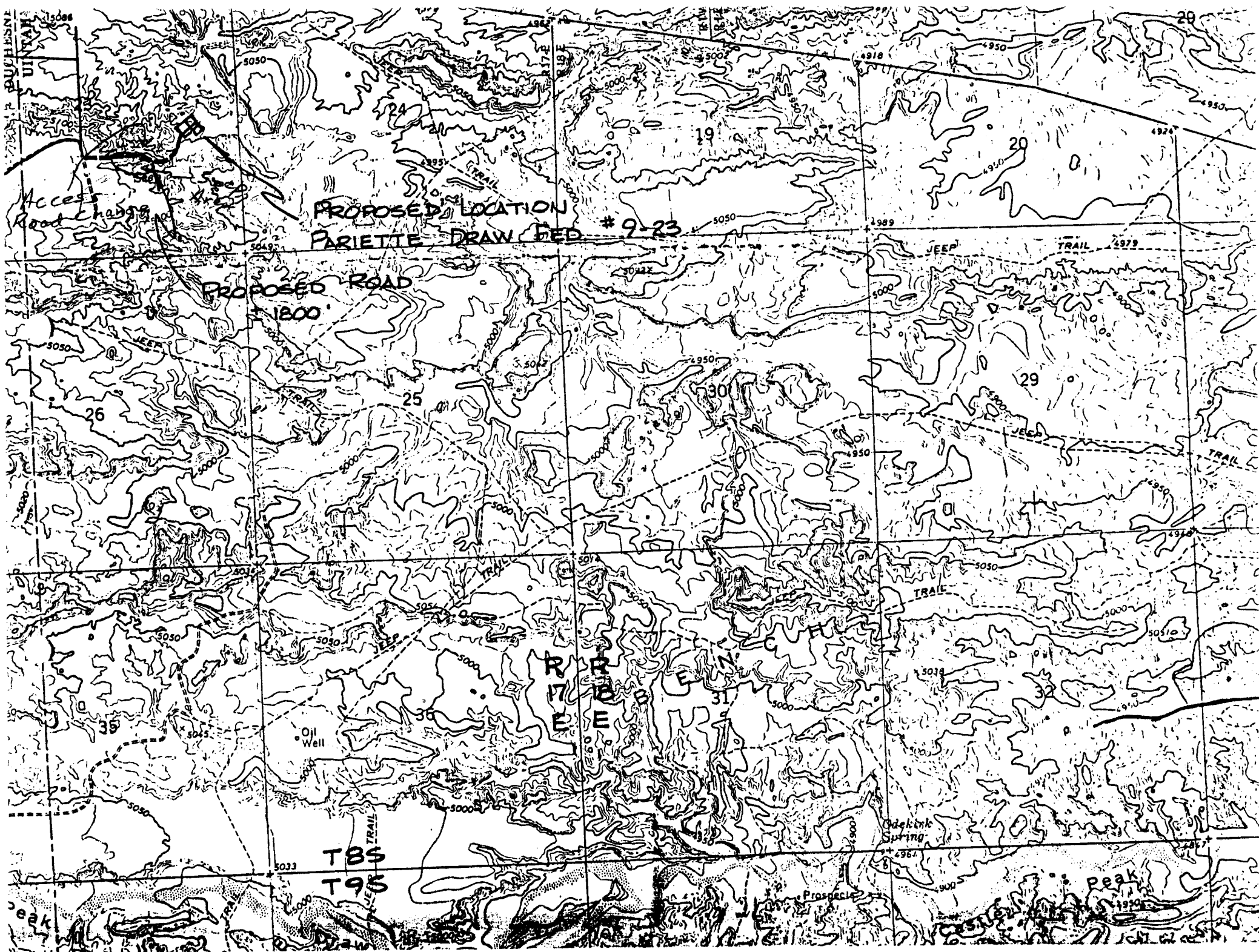
road, all weather, surface
Unimproved road fair or dry weather

UTAH

CONDITIONS OF APPROVAL

Planned Access Roads

- a. Width: 30' total disturbed - 18' running surface.
- b. Maximum grade on the dugway will be 8%.
- c. Seep area to the south of the access road will not be disturbed during construction.
- d. If any new seeps are encountered during construction, construction will stop and the BLM will be notified.



Lomax



RECEIVED
DEC 04 1984

November 30, 1984

Bureau of Land Management
170 S. 500 E.
Vernal, Utah 84078

DIVISION OF
OIL, GAS & MINING

Pariette Draw Fed. #9-23
NE/SE Sec. 23, T8S, R17E
Uinta Co., Utah
Sundry Notice: Access Road Change

Gentlemen;

Please find enclosed a Sundry Notice describing a change in the access road to the subject location. Also find enclosed a topographic map indicating the location of this proposed change.

Please advise if additional information is required.

Sincerely,

J.R. Schaefer
District Manager

Enclosures

cc: Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180 - 1203

JRS/t1

Lomax



Bureau of Land Management
170 S. 500 E.
Vernal, Utah 84078

December 7, 1984

RECEIVED
DEC 12 1984

DIVISION OF
OIL, GAS & MINING

Pariette Draw Federal #9-23
Sec. 23, T8S, R17E
Uintah County, Utah
API #43-047-31543

Gentlemen:

Please find enclosed the original and two (2) copies of
the Sundry Notice on the subject well.

Please advise if additional information is required.

Sincerely,

Cheryl Cameron
Secretary, Drilling & Completion

cc
Enclosures (6)

cc: State of Utah
Natural Resources
Oil Gas & Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-45431

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pariette Draw Federal

9. WELL NO.

#9-23

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 23, T8S, R17E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Lomax Exploration Company

3. ADDRESS OF OPERATOR

P.O. Box 4503 Houston, Texas 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2157' FSL & 813' FEL NE/SE

14. PERMIT NO.

API# 43-047-31543

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5040' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) spud

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/2/84: Spud w/ dry hole rig (Ram Drlg.) @ 3:00 PM. Drilled 13" surface hole to 300'. Ran 7 jts 8 5/8" 24# J-55 csq. Landed @ 294' GL. Cemented w/ 210 sx Class G + 2% CaCl + 1/4#/sk flocele. Cement returns to surface.

12/6/84: Spud @ 1:00 PM w/ Brinkerhoff #85.

RECEIVED
DEC 12 1984

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. Schaefer TITLE District Manager

DATE 12/7/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



RECEIVED

MAR 12 1985

DIVISION OF OIL
GAS & MINING

March 11, 1985

Bureau of Land Management
P.O. Box 1037
170 South 500 East
Vernal, UT 84078

Re: **WORKOVER REPORT**
Pariette Draw Federal
Sec. 23, T8S, R17E

Gentlemen:

Please find enclosed, two (2) copies of the Workover Report on the above captioned well. Also enclosed are two (2) copies of the Cement Bond Log, Compensated Density Compensated Neutron Log, and Dual Laterolog.

If you have any questions, please advise.

Very truly yours,

LOMAX EXPLORATION

Jodie S. Faulkner
Production Technician

cc: Lomax Exploration Company
Houston, TX

Lomax Exploration Company
Roosevelt, UT

State of Utah
Division of Oil, Gas & Mining
355 N. W. Temple
Three Triad Center - Suite 350
Salt Lake City, UT 84180-1203

Lomax



RECEIVED

MAR 12 1985

DIVISION OF OIL
GAS & MINING

March 11, 1985

State of Utah
Division of Oil, Gas & Mining
355 N. W. Temple
Three Triad Center - Suite 350
Salt Lake City, UT 84180-1203

Re: Sundry Notice (C-27 Test)
Pariette Draw Federal #9-23
Sec. 23, T8S, R17E

Dear Mr. Firth:

Please find the enclosed Sundry Notice for the above captioned well requesting permission to vent gas from this location.

Please contact this office if there are any questions.

Very truly yours,

LOMAX EXPLORATION

Jodie S. Faulkner
Production Technician

cc: Lomax Exploration
Houston, TX

Lomax Exploration
Roosevelt, UT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING**RECEIVED**
SUNDRY NOTICES AND REPORTS ON WELLS(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-45431
2. NAME OF OPERATOR Lomax Exploration Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 50 West Broadway #1200, Salt Lake City, Utah 84101		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2157' FSL & 813' FEL NE/SE		8. FARM OR LEASE NAME Pariette Draw Federal
14. PERMIT NO. 43-047-31543		9. WELL NO. #9-23
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 5040' GR		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 23, T8S, R17E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>	C-27 <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

72 Hour Test (3-3-85 to 3-5-85)

BO 234
MCF 183
GOR 782

Due to the isolated location of this well, we request approval to vent gas as outlined in the ruling of Cause #196-13 from the Board of Oil, Gas & Mining, March 22, 1984.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MININGDATE: 3/15/85
BY: John R. Baye

18. I hereby certify that the foregoing is true and correct

SIGNED: John R. BayeTITLE: Production TechnicianDATE: March 11, 1985

(This space for Federal or State office use)

APPROVED BY: _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE: _____

DATE: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

9

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMVR. ☐ Other ☐

MAR 12 1985

DIVISION OF OIL
GAS & MINING

2. NAME OF OPERATOR
Lomax Exploration Company

3. ADDRESS OF OPERATOR
50 West Broadway #1200, Salt Lake City, Utah 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2157' FSL & 813' FEL NE/SE

At top prod. interval reported below

At total depth

14. PERMIT NO. 43-047-31543
DATE ISSUED 9-17-84

5. LEASE DESIGNATION AND SERIAL NO.

U-45431

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pariette Draw Federal

9. WELL NO.

#9-23

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 23, T8S, R17E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

15. DATE SPEUDED 12-6-84
16. DATE T.D. REACHED 12-17-84
17. DATE COMPL. (Ready to prod.) 01-17-85
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5040' GR
19. ELEV. CASINGHEAD 5040' GR

20. TOTAL DEPTH, MD & TVD 6802'
21. PLUG, BACK T.D., MD & TVD 6727'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
25. WAS DIRECTIONAL SURVEY MADE

5362-6592 Green River

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL, VDL, GR

DCN

ALL

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	294' GL	13"	210 sx C1 G & 2% CaCl + 1/2#	/sk flocele
5-1/2"	17#	6802' KB	7-7/8"	200 sx Lodense 350 sx Gypseal	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	5329'	

31. PERFORATION RECORD (Interval, size and number)

6584'-92' (2 JSPF)
5405,08,11,15,18' (1JSPF)
5362'-64,66-69' (1 JSPF)
5386'-90,93' (1 JSPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) 6362-6592
AMOUNT AND KIND OF MATERIAL USED 38,000 gal KCL water & 131,000# 20/40 sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-30-85		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-3-85	72	-	→	234	183	-0-	782
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
--	--	→	78	61	-0-	32.9	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used for fuel and Vented

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

CBL, CDCNL, DL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. Faulkner TITLE Production Technician DATE March 11, 1985

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Douglas Creek	5360	5420	No DST's or Cores Taken	Garden Gulch	4180	
Lower Douglas Creek	6239	6243		Douglas Creek	5156	
	6330	6342		Lower Douglas Creek	5795	
Wasatch	6584	6593		Castle Peak Limestone	6008	
	6690	6696		Basal Green River Line	6406	
				Wasatch	6530	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-45431
2. NAME OF OPERATOR Lomax Exploration Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 50 West Broadway - Suite 1200, Salt Lake City, UT 84101		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2157 FSL and 813 FEL NE/SE		8. FARM OR LEASE NAME Pariette Draw Federal
14. PERMIT NO. 43-047-31543		9. WELL NO. #9-23
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5053' KB		10. FIELD AND FOOL, OR WILDCAT
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 23, T8S, R17E
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		12. COUNTY OR PARISH Uintah
		13. STATE Utah

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) Change of Operator <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Please note that Lomax Exploration is no longer the operator of the referenced location as of March 1, 1988. Operations have been assigned to:

Texas Meridian Resources, Inc.
580 Westlake Park Blvd. - Suite 825
Houston, TX 77079

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Production Technician

DATE 04/20/88

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

N0580

LOMAX TEST REPORT

Month of November 1987

Well Name	TEST				CURRENT MONTH (bbls oil)			Next Month ² Ceiling
	Date	BOPD	MCFD ¹	GOR	Production Ceiling	Actual Production	Over (Under)	
43-013-30640 Saw 8517E 20 Boundary Federal #9-20	Temporarily Abandoned							
8517E 20								
43-013-30667 Saw #15-20	Temporarily Abandoned							
43-047-31272 Pow 7521E 8								
Brennan Bottom #15-8	11-25-87	7	1	171	NA	NA	NA	NA
43-013-30756 Pow 554W 2								
Brundage Canyon #16-2	11-10-87	5	44	8784	NA	NA	NA	NA
554W 15								
43-013-30842 Pow #14-15	11-06-87	4	33	7904	NA	NA	NA	NA
554W 16								
43-013-30841 Pow #16-16	11-03-87	8	12	1536	NA	NA	NA	NA
554W 21								
43-013-30829 Pow #8-21	11-18-87	34	182	5360	868	790	(78)	800
554W 22								
43-013-30755 Pow #4-22	11-16-87	20	31	1514	NA	NA	NA	NA
S. Brundage Can. #4-27	11-05-87	61	97	1578	NA	NA	NA	NA
554W 29								
43-013-30964 Pow #1-29	11-13-87	7	5	816	NA	NA	NA	NA
554W 30								
43-013-30948 Pow #1-30	11-09-87	4	4	1024	NA	NA	NA	NA
43-013-30873 Pow 9516E 23								
Castle Peak Fed. #6-23	11-01-87	16	20	1250	NA	NA	NA	NA
9516E 23								
43-013-30662 Pow #7-23	11-01-87	9	28	3111	NA	NA	NA	NA
8517E 23								
43-047-31543 Pow #9-23	11-01-87	5	9	1800	NA	NA	NA	NA
9516E 24								
43-013-30588 Pow #12-24	SHUT-IN							
43-013-30933 Pow 554W 19								
S. Cottonwood R. #1-19	11-07-87	29	18	631	NA	NA	NA	NA
554W 20								
43-013-30966 Pow #1-20	11-05-87	24	14	604	NA	NA	NA	NA
43-013-30861 Pow 454W 9								
Coyote Canyon #10-9	SHUT-IN							
455W 12								
43-013-30922 Pow #16-12	SHUT-IN							

- Flared or Vented
- Incorporates GOR formula & over/under amount

Signature: 

Title: Production Technician

Date: 12-18-87

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
JUN 17 1988

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Walker Energy		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 580 Westlake Park Blvd., Suite 825 Houston, Texas 77079		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. API NUMBER		9. WELL NO.
15. ELEVATIONS (Show whether of, to, or, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
		12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change Operator</u>	
(Other)		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change operator name from Lomax Exploration to Walker Energy effective March 7, 1988, for the following wells:

X B C Ute Tribal 14-15
4301330842 09440 05S 04W 15

X Coyote Ute Tribal 10-9
4301330861 09900 04S 04W 9

X Coyote Ute Tribal 16-12
4301330922 09486 04S 05W 12

X River Junction Fed 11-18
4304731316 09705 09S 20E 18

X Brundage Ute Tribal 1-30
4301330948 09850 05S 04W 30

X W. Pariette Federal 6-29
4304731550 09905 08S 18E 29

X Pariette Draw Fed 9-23
4304731543 09935 08S 17E 23

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2 - MICROFILM <input checked="" type="checkbox"/>	
3 - FILE <input checked="" type="checkbox"/>	

18. I hereby certify that the foregoing is true and correct

SIGNED Susan Becnel TITLE Regulatory Coordinator DATE 6-13-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

TRANSFUEL Resources Company

P.O. BOX 771089
HOUSTON, TEXAS 77215-1089
TEL: (713) 558-2000

May 5, 1992

Bureau of Indian Affairs
Superintendent
Uintah & Ouray Agencies
P.O. Box 130
Fort Duchesne, Utah 84025

Attn: Diane Mitchell

Re: Change of Operator

Dear Diane:

Enclosed are copies of Form 3160-5 which were sent to the Bureau of Land Management Vernal District. The appropriate forms from Transfuel have previously been submitted to your office.

If you have any questions or require further information, please contact the undersigned at 713-260-6400.

Sincerely,
Transfuel Resources Company



Marci Nickerson
Regulatory Specialist

Enclosures

cc: BLM, State Office
BIA

MN/lm
forms4.let

TRANSFUEL RESOURCES COMPANY

P.O. BOX 771089
HOUSTON, TEXAS 77215-1089
TEL: (713) 558-2000 260-6400
FAX: (713) 556-0519

June 16, 1992

State of Utah
Division of Oil and Gas Mining
3 Triad Center, Suite 400
355 West North Temple
Salt Lake City, Utah 84180-1204

Attn: Leesha Romero

Re: Change of Operator
Walker Energy to Transfuel Resources

Dear Leesha:

Enclosed you will find copies of Form 3160-5 (Sundry Notices) by Walker Energy Group and Transfuel Resources Company which have been submitted for a change of operator.

If you have any questions or require additional information, please contact the undersigned.

Sincerely,
Transfuel Resources Company



Marci Nickerson
Regulatory Specialist

Enclosures

MN/lm
utah.co

RECEIVED

JUN 19 1992

DIVISION OF
OIL GAS & MINING

TRANSFUEL RESOURCES COMPANY

P.O. BOX 771089
HOUSTON, TEXAS 77215-1089
TEL: (713) 558-2000
FAX: (713) 556-0519

Please be advised that Transfuel Resources Company has relocated its offices, however the mailing address remains unchanged.

Physical Location: 9801 Westheimer Road
Suite 500
Houston, Texas 77042

Mailing Address: Post Office Box 771089
Houston, Texas 77215-1089

New Telephone No: 713/260-6400

If you need anything further, please advise the undersigned.

Sincerely,

TRANSFUEL RESOURCES COMPANY



Marci Nickerson
Regulatory Supervisor

MN:jtf

TRANSFUEL Resources Company

9801 WESTHEIMER, SUITE 500
HOUSTON, TEXAS 77042
TEL: (713) 260-6400

MAILING ADDRESS:
P.O. BOX 771089
HOUSTON, TEXAS 77215-1089

June 30, 1992

RECEIVED

JUL 02 1992

DIVISION OF
OIL GAS & MINING

State of Utah
Division of Oil and Gas Mining
3 Triad Center, Suite 400
355 West North Temple
Salt Lake City, Utah 84180-1204

Attn: Leesha Romero

RE: Pariette Draw Federal 9-23
W. Pariette Federal 6-29
River Junction Fed 11-18
River Junction Fed 16-7
Federal 3-15
Coyote Ute Tribal 10-9
Ute Tribal 11-25
S. Brundage Ute Tribal 1-30
Coyote Ute Tribal 16-12
B.C. Ute Tribal 14-15
B.C. Ute Tribal 16-2
Ute Tribal 7-24

Lease # U-45431
Lease # U-36846
Lease # U-27041A
Lease # U-27041
Lease # U-38428
Lease # I-109-IND-5351
Lease # 14-20-H62-4533
Lease # BIA-14-20-H62-4532
Lease # BIA-14-20-H62-4531
Lease # BIA-14-20-H62-3412
Lease # BIA-14-20-H62-3404
Lease # 14-20-H62-3491

Dear Leesha:

I am again sending you copies of all leases as referenced above transferred from Walker Energy Inc. to Transfuel Resources Company. If you should have any questions or require anything further, please contact the undersigned.

Sincerely,



Marci Nickerson
Regulatory Specialist

Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
U-45431

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Pariette Draw Federal 9-23

9. API Well No.
43-047-31543

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Uintah, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WALKER ENERGY GROUP

3. Address and Telephone No.

15995 N. Barkers Landing, #300, Houston, TX 77079 (713) 588-8080

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2157' FSL & 813' FEL NE SE Sec. 23-T8S-R17E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that effective December 1, 1991 Walker Energy Group is no longer the operator of Pariette Draw Fed #9-23, API # 43-047-31543, Entity # 09935, Well # U-45431, Location NE SE Section 23-08S-17E, Uintah County, Utah; and is no longer responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

RECEIVED

JUL 20 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Title Joseph A. Reeves, Jr. - CEO

Date 04/14/92

(This space for Federal or State office use)

Approved by
Conditions

Title

ASSISTANT DISTRICT
MANAGER

Date JUL 17 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
U-45431

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

TRANSFUEL RESOURCES COMPANY

3. Address and Telephone No.

P. O. BOX 771089, Houston, TX 77215-1089 713-260-6400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2157' FSL & 813' FEL NE SE Sec. 23-T8S-R17E

8. Well Name and No.

Pariette Draw Federal 9-23

9. API Well No.

43-047-31543

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Uintah, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective December 1, 1991 Transfuel Resources Company is considered to be the operator of Pariette Draw Fed #9-23, API # 43-047-31543, Entity # 09935, Well # U-45431, Location NE SE Section 23-08S-17E, Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by BLM Lease Bond #BO3364 and BIA Collective Bond #BO3363.

RECEIVED

JUL 20 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Marci Nickerson

Marci Nickerson
Regulatory Specialist

Date 3-10-92

(This space for Federal or State office use)

Approved by [Signature]

Title

ASSISTANT DISTRICT
MANAGER MINING

Date JUL 17 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing	
1- LOR 7-104	<input checked="" type="checkbox"/>
2- DTS-DTS	<input checked="" type="checkbox"/>
3- VLC	<input checked="" type="checkbox"/>
4- RJF	<input checked="" type="checkbox"/>
5- RWM	<input checked="" type="checkbox"/>
6- ADA	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-01-91)

TO (new operator)	TRANSFUEL RESOURCES COMPANY	FROM (former operator)	WALKER ENERGY GROUP
(address)	PO BOX 771089	(address)	15995 N BARKERS LANDING #300
	HOUSTON TX 77215-1089		HOUSTON TX 77079
	MARCI NICKERSON		CRAIG EDWARDS
phone (713)	260-6400	phone (713)	588-8080
account no.	N 9650	account no.	N 9956

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- 3 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #156346.
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (7-23-92)
- 6 6. Cardex file has been updated for each well listed above. (7-23-92)
- 7 7. Well file labels have been updated for each well listed above. (7-23-92)
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (7-23-92)
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- See 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- See 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

1. All attachments to this form have been microfilmed. Date: 19 .

FILING

- See 1. Copies of all attachments to this form have been filed in each well file.
- See 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

920723 Btm/Vernal Approved 7-17-92 eff. 12-1-91.

Form 3160-5
September 1989

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: September 30, 1990

5. Lease Designation and Serial No.

U-45431

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Fed. Pariette Draw 9-23

9. API Well No.

43-047-31543

10. Field and Pool, or Exploratory Area

8 Mile Flat North

11. County or Parish, State

Uintah County, Utah

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Wildrose Resources Corporation

3. Address and Telephone No.

4949 South Albion Street, Littleton, CO 80121 PH 303-770-6566

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE $\frac{1}{4}$ SE $\frac{1}{4}$ Section 23, T8S, R17E, SLM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

VERNAL DIST.

ENG. 2/28/93

GEOL.

E.S.

PET.

A.M.

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

Change of Operator

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Wildrose Resources Corporation has taken over as Operator of the above captioned well effective February 28, 1993, from Transfuel Resources Company, the previous operator. Wildrose has taken an Assignment of Operating Rights interest in this well.

Wildrose Resources Corporation has a Statewide Federal Oil and Gas Bond in effect to cover this well. Our bond Number is 229352 with Allied Mutual Insurance Company and was approved by the B.L.M. on October 26, 1987.

Any questions regarding this well should be directed to Kary J. Kaltenbacher with Wildrose at 303-770-6566.

RECEIVED

MAR 08 1993

14. I hereby certify that the foregoing is true and correct

Signed Kary J. Kaltenbacher Title V.P.

Date Feb. 28, 1993

(This space for Federal or State office use)

ASSISTANT DISTRICT

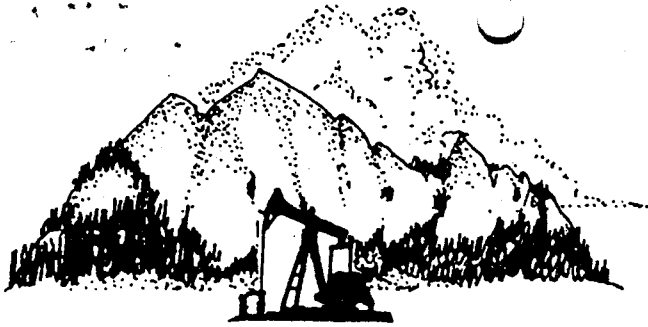
Approved by IS HOWARD B. CLEAVINGER Title MANAGER MINERALS

Date APR 16 1993

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



DOLAR OIL PROPERTIES

9035 South 700 East
Sandy, UT 84070-2418
(801) 561 - 3121

March 16, 1993

Jerry Kenzka
Utah Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

COPY

RECEIVED

MAR 17 1993

DIVISION OF
OIL GAS & MINING

Re: Sundry Notice indicating change of Operator
River Jct 16-7 well (U-27041)
River Jct 11-18 well (U-27041A)
Federal 3-15 well (U-38428)
Federal 6-29 well (U-36846)
Federal 9-23 well (U-45431)

Dear Jerry:

Enclosed for your approval please find three fully executed copies of "Sundry Notice and Reports of Wells" indicating Transfuel Resources Company requests a change in operatorship for the above referenced wells.

Your attention to this matter is appreciated.

Sincerely yours,

~~DOLAR OIL PROPERTIES~~

Mark S. Dolar, CPL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Transfuel Resources Company

3. Address and Telephone No.

P.O. Box 771089, Houston, TX 77215-1089 (713) 260-6400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2157' FSL & 813' FEL NESE, Sec. 23, T8S, R17E, SLM

5. Lease Designation and Serial No.

U-45431

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

PD Federal 9-23

9. API Well No.

43-047-31543

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that effective November 1, 1992, Transfuel Resources Company is no longer the Operator of PD Federal 9-23 Well, API No. 43-047-31543, Entity #09935, Lease No. U-45431, Location NESE, Sec. 23, T8S, R17E, SLM, Uintah County, Utah, and is no longer responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage as provided by TRC's Lease Bond #B03364 should be released.

RECEIVED

MAR 17 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Anthony B. Wainwright Title Attorney-in-fact

Date 3-1-93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a well or to change the location of a well.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

MAR 22 1993

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Wildrose Resources Corporation

3. Address and Telephone No.

4949 South Albion Street, Littleton, CO 80121 PH 303-770-6566

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE $\frac{1}{4}$ SE $\frac{1}{4}$ Section 23, T8S, R17E, SLM

5. Lease Designation and Serial No.

U-45431

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Fed. Pariette Draw 9-23

9. API Well No.

43-047-31543

10. Field and Pool, or Exploratory Area

Unnamed

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

Change of Operator

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wildrose Resources Corporation has taken over as Operator of the above captioned well effective February 20, 1993, from Transfuel Resources Company, the previous operator. Wildrose has taken an Assignment of Operating Rights interest in this well.

Wildrose Resources Corporation has a Statewide Federal Oil and Gas Bond in effect to cover this well. Our bond Number is 229352 with Allied Mutual Insurance Company and was approved by the B.L.M. on October 26, 1987.

Any questions regarding this well should be directed to Kary J. Kaltenbacher with Wildrose at 303-770-6566.

14. I hereby certify that the foregoing is true and correct

Signed Kary J. Kaltenbacher Title V.P.

Date Feb. 28, 1993

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- DEC	7- DEC
2-DTS/TS	
3-VLC	✓
4-RJF	✓
5-RWM	
6-ADA	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 2-20-93)

TO (new operator)	<u>WILDROSE RESOURCES CORP</u>	FROM (former operator)	<u>TRANSFUEL RESOURCES CO</u>
(address)	<u>4949 S ALBION ST</u>	(address)	<u>9801 WESTHEIMER STE 500</u>
	<u>LITTLETON, CO 80121</u>		<u>HOUSTON, TX 77042</u>
	<u>KARY KALTENBACHER</u>		
	phone (303) <u>770-6566</u>		phone (713) <u>260-6400</u>
	account no. <u>N9660</u>		account no. <u>N 9650</u>

Well(s) (attach additional page if needed):

Name:	<u>PARIETTE DRAW 9-23/GRRV</u>	API:	<u>43-047-31543</u>	Entity:	<u>9935</u>	Sec	<u>23</u>	Twp	<u>8S</u>	Rng	<u>17E</u>	Lease Type:	<u>U-45431</u>
Name:	<u>W PARIETTE FED 6-29/GRRV</u>	API:	<u>43-047-31550</u>	Entity:	<u>9905</u>	Sec	<u>29</u>	Twp	<u>8S</u>	Rng	<u>18E</u>	Lease Type:	<u>U-36846</u>
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Reg. 3-25-93) (Rec'd 3-22-93)*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(3-22-93)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(6-28-93)*
- Sec 6. Cardex file has been updated for each well listed above. *(6-28-93)*
- Sec 7. Well file labels have been updated for each well listed above. *(6-28-93)*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(6-28-93)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

FILED

1. All attachments to this form have been microfilmed. Date: June 30 19 93

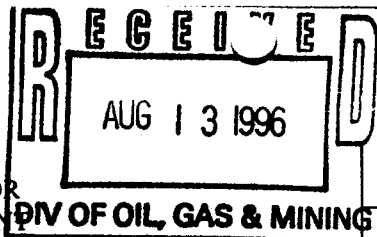
FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

930628 Btu/Vernal Approved eff. 4-16-93.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
DIV OF OIL, GAS & MINING



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
UTU72086A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

6. If Indian, Allottee or Tribe Name
n/a

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
Jonah Unit

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

Pariette Fed. #9-23

2. Name of Operator

Equitable Resources Energy Company

9. API Well No.

43-047-31543

3. Address and Telephone No.

1601 Lewis Avenue; Billings, MT 59102 (406) 259-7860

10. Field and Pool, or Exploratory Area

Monument Butte/Green River

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE SE Section 23 T8S, R17E 2157' FSL, 813' FEL

11. County or Parish, State

Duchesne County, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective 9/1/96 operations of this well will change from Wildrose Resources to:

Equitable Resources Energy Company
1601 Lewis Avenue
Billings, MT 59102
(406) 259-7860

SELF CERTIFICATION: I hereby certify that I am authorized, by proper lease interest owner, to conduct these operations associated with the application. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Equitable Resources Energy Company as principal and Safeco Insurance Company of America as surety under BLM Bond No. MT 0576 (Nationwide Oil & Gas Bond #5547188) who will be responsible for compliance

with all of the terms and conditions of that portion of the lease associated with this application.

ORIGINAL: Bureau of Land Management (Vernal, UT) COPY: Utah Division of Oil, Gas and Mining

14. I hereby certify that the foregoing is true and correct

Signed

Debbie Schuman
Debbie Schuman

Title

Regulatory and
Environmental Specialist

Date

August 9, 1996

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

UTU-45431

6. If Indian, Allottee or Tribe Name

n/a

7. If Unit or CA, Agreement Designation

n/a

8. Well Name and No.

Pariette Fed. # 9-23

9. API Well No.

43-047- 31543

10. Field and Pool, or Exploratory Area

Monument Butte/Green River

11. County or Parish, State

Uintah County, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Wildrose Resources Corporation

3. Address 4949 South Albion Street; Littleton, CO 80121 (303) 770-6566

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE SE Section 23, T8S, R17E
2157' FSL, 813' FEL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

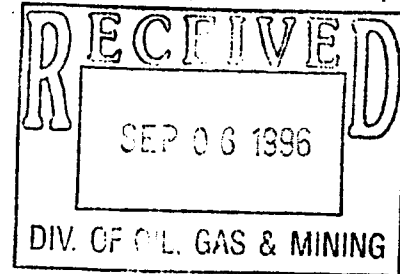
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other change of operator
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective 9/1/96 this well will change operator from Wildrose Resources Corporation to:

Equitable Resources Energy Company
1601 Lewis Avenue
Billings, MT 59102
(406) 259-7860



ORIGINAL: Bureau of Land Management (Vernal, UT)
COPY: State of Utah, Division of Oil, Gas and Mining

14. I hereby certify that the foregoing is true and correct

Signed

Title V.P.

Date 9/29/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



EQUITABLE RESOURCES
ENERGY COMPANY

WESTERN REGION

1601 Lewis Avenue
Billings, MT 59102

Office: (406) 259-7860

FAX: (406) 245-1365 ☐

FAX: (406) 245-1361 ☒

September 3, 1996

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

Gentlemen:

RE: Change of Operators

Enclosed for your files are the Change of Operator sundries for the following wells:

Pariette Federal #9-23

Pariette Federal #13-24

Pariette Federal #14-24

Pariette Federal #24-24

Pariette Federal #12-24

Pariette Federal #34-24

Sincerely,

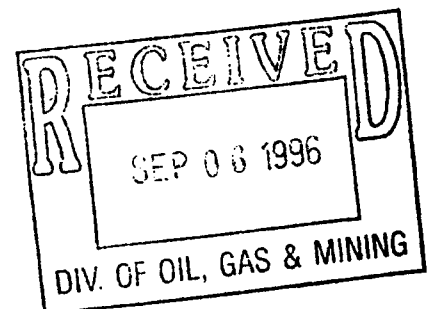
Molly Conrad

Molly Conrad
Operations Secretary

/mc

Enclosures

cc: State of Utah, Division of Oil, Gas, & Mining
Bobbie Schuman





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

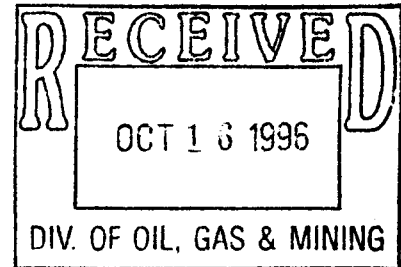
Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:

3162.3
UT08300

September 30, 1996

Equitable Resources Energy Company
Attn: Bobbie Schuman
1601 Lewis Avenue
Billings, MT 59102



Re: Well No. Pariette Federal 9-23
NESE, Sec. 23, T8S, R17E
Lease U-45431
Duchesne County, Utah

Dear Ms. Schuman:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Equitable Resources Energy Company is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. MT0576, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant Field Manager
Minerals Resources

cc: Wildrose Resources Corporation
~~Division of Oil, Gas & Mining~~
Great Northern Drilling Co.
Wendy Wolf Kaufman
Thomas J. Lambert
Loex Properties 1984
Larry R. Simpson
John B. Warne

Inland Production Co.
Robert B. Lambert
Lexey C. Lambert Trust
Montana & Wyoming Oil
Uinta Energy Corp.
Bonnie B. Warne

John F. Jennings
Michael W. Lambert
Robert Lambert Trust
Phantom Investments
Vaughey & Vaughey

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing		
1-LEC	6-LEC	
2-GLH	7-KDR	
3-DPS	8-SJ	
4-VLD	9-FILE	
5-RJF		

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 9-1-96

TO: (new operator) EQUITABLE RESOURCES ENERGY
 (address) 1601 LEWIS AVE
BILLINGS MT 59102-4126

Phone: (406) 259-7860Account no. N9890

FROM: (old operator) WILDROSE RESOURCES CORP.
 (address) 4949 S ALBION ST
LITTLETON CO 80121

Phone: (303) 770-6566Account no. N9660

WELL(S) attach additional page if needed:

Name: <u>PARIETTE FED 24-24/GR</u>	API: <u>43-047-32646</u>	Entity: <u>11760</u>	S <u>24</u>	T <u>8S</u>	R <u>17E</u>	Lease: <u>U45431</u>
Name: <u>PARIETTE FED 12-24/GR</u>	API: <u>43-047-32713</u>	Entity: <u>11888</u>	S <u>24</u>	T <u>8S</u>	R <u>17E</u>	Lease: <u>U45431</u>
Name: <u>PARIETTE FED 13-24/GR</u>	API: <u>43-047-32546</u>	Entity: <u>11689</u>	S <u>24</u>	T <u>8S</u>	R <u>17E</u>	Lease: <u>U45431</u>
Name: <u>PARIETTE FED 14-24/GR</u>	API: <u>43-047-32645</u>	Entity: <u>11753</u>	S <u>24</u>	T <u>8S</u>	R <u>17E</u>	Lease: <u>U45431</u>
→ Name: <u>PARIETTE FED 9-23/GR</u>	API: <u>43-047-31543</u>	Entity: <u>9935</u>	S <u>23</u>	T <u>8S</u>	R <u>17E</u>	Lease: <u>U45431</u>
Name: <u>PARIETTE FED 34-24/GR</u>	API: <u>43-047-32506</u>	Entity: <u>11892</u>	S <u>24</u>	T <u>8S</u>	R <u>17E</u>	Lease: <u>U45431</u>
Name: <u>PARIETTE FED 23-24/DRI</u>	API: <u>43-047-32710</u>	Entity: <u>99999</u>	S <u>24</u>	T <u>8S</u>	R <u>17E</u>	Lease: <u>U45431</u>

OPERATOR CHANGE DOCUMENTATION

- Y 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). *(Rec'd 9-6-96)*
- Y 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). *(Rec'd 8-13-96)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) ____ If yes, show company file number: ____
- Y 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Y 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(10-16-96)*
- Y 6. Cardex file has been updated for each well listed above. *(10-16-96)*
- Y 7. Well file labels have been updated for each well listed above. *(10-16-96)*
- Y 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(10-16-96)*
- Y 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Yes 2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) _____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Today's date: 1-7-97.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

96/10/16 BLM/Vernal Appr. 9-30-96.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

UTU45431

6. If Indian, Allottee or Tribe Name

n/a

7. If Unit or CA, Agreement Designation

Humpback Unit
UTU75023X

8. Well Name and No.

Pariett Fed. #9-23

9. API Well No.

43-047-31543

10. Field and Pool, or Exploratory Area

M. Butte/Green River

11. County or Parish, State

Uintah County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Equitable Resources Energy Company

3. Address and Telephone No.

1601 Lewis Avenue, Billings, MT 59102 (406) 259-7860

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW NW Section 23, T8S, R17E
2157' FSL & 813' FEL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

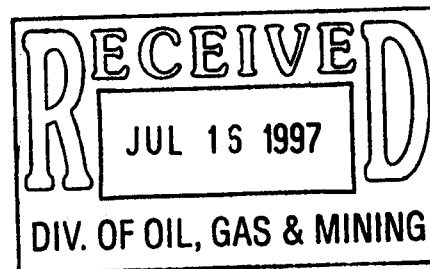
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Site Security Diagram
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached is the Site Security Diagram for this well.



14. I hereby certify that the foregoing is true and correct

Signed M. J. Conrad

Agent for Equitable
Resources Energy Company

Date 7-14-97

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

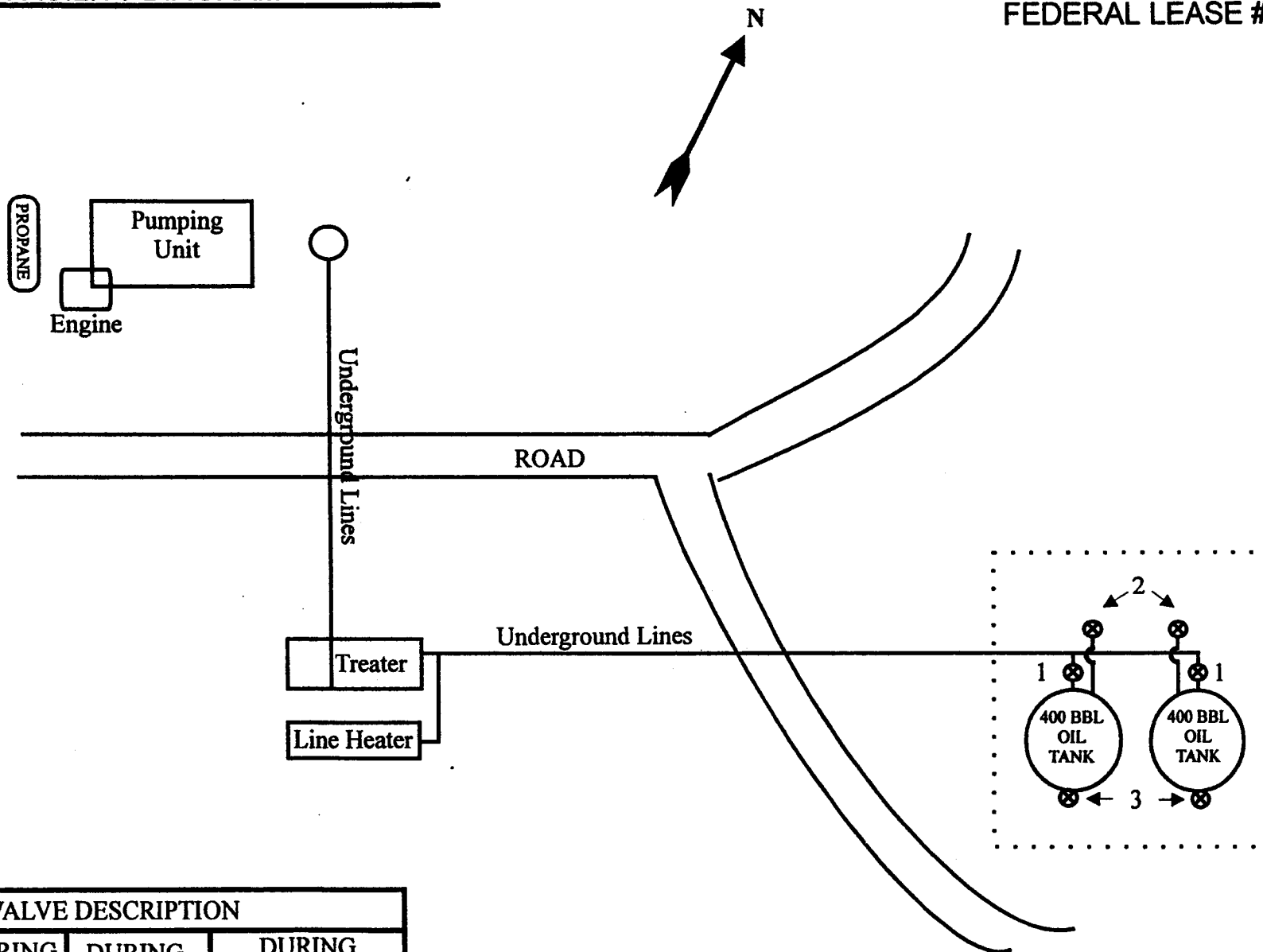
Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

**EQUITABLE RESOURCES ENERGY COMPANY
PARIETTE FEDERAL 9-23
PRODUCTION FACILITY DIAGRAM**

**PARIETTE FEDERAL 9-23
SW/NW SEC. 23, T8S, R17E
UINTAH COUNTY, UTAH
FEDERAL LEASE #U 45431**



VALVE DESCRIPTION			
	DURING PROD.	DURING SALES	DURING WATER DRAIN
VALVE #1	OPEN	CLOSED	CLOSED
VALVE #2	CLOSED	OPEN	CLOSED
VALVE #3	CLOSED	CLOSED	OPEN
VALVE #4			

DIAGRAM NOT TO SCALE



PLAN LOCATED AT:

**EQUITABLE RESOURCES
ENERGY COMPANY
WESTERN REGION**

1601 Lewis Avenue
Billings, MT 59102
(406) 259-7868

June 24, 1997

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

43-047-31543

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

See Attached

6. If Indian, Allottee or Tribe Name

n/a

7. If Unit or CA, Agreement Designation

Humpback Unit
UTU76189X

8. Well Name and No.

See Attached

9. API Well No.

See Attached

10. Field and Pool, or Exploratory Area

Monument Butte/Green

11. County or Parish, State

Uintah County, UT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Equitable Resources Energy Company

3. Address and Telephone No.

1601 Lewis Avenue, Billings, MT 59102 (406) 259-7860

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See Attached

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Site Security Diagrams
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the Site Security Diagrams for the wells listed on the attached exhibit.

14. I hereby certify that the foregoing is true and correct

Signed

Molly Conrad

Title

Agent for Equitable

Resources Energy company

Date

9-15-97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

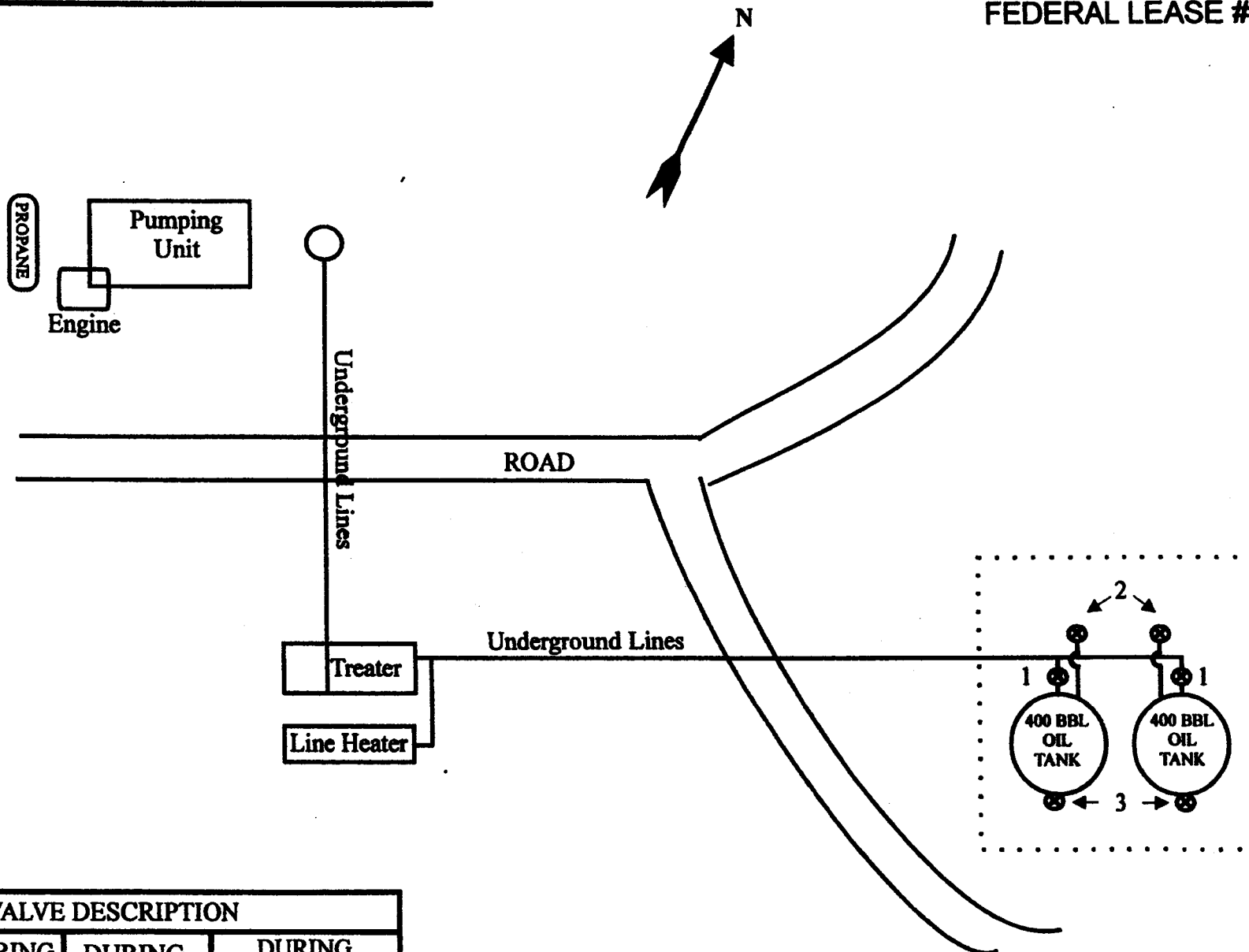
Sheet1

Humpback Unit Site Security Diagrams

<u>Well Name</u>	<u>Location</u>	<u>County</u>	<u>State</u>	<u>Footages</u>	<u>API Number</u>
Pariette Federal #8-23	SE NE Section 23, T8S, R17E	Uintah	UT	3353' FSL & 875' FEL	43-047-32676
→ Pariette Federal #9-23	NE SE Section 23, T8S, R17E	Uintah	UT	2157' FL & 813' FEL	43-047-31543
Pariette Federal #12-24	SW NW Section 24, T8S, R17E	Uintah	UT	3100' FSL & 472' FWL	43-047-32713
Pariette Federal #13-24	NW SW Section 24, T8S, R17E	Uintah	UT	1745' FSL & 768' FWL	43-047-32546
Pariette Federal #14-24	SW SW Section 24, T8S, R17E	Uintah	UT	660 FSL & 661' FWL	43-047-32645
Pariette Federal #24-24	SE SW Section 24, T8S, R17E	Uintah	UT	814' FSL & 2095' FWL	43-047-32646
Pariette Federal #34-24	SW SE Section 24, T8S, R17E	Uintah	UT	465' FSL & 1781' FEL	43-047-32506

**EQUITABLE RESOURCES ENERGY COMPANY
PARIETTE FEDERAL 9-23
PRODUCTION FACILITY DIAGRAM**

**PARIETTE FEDERAL 9-23
SW/NW SEC. 23, T8S, R17E
UINTAH COUNTY, UTAH
FEDERAL LEASE #U 45431**



VALVE DESCRIPTION			
	DURING PROD.	DURING SALES	DURING WATER DRAIN
VALVE #1	OPEN	CLOSED	CLOSED
VALVE #2	CLOSED	OPEN	CLOSED
VALVE #3	CLOSED	CLOSED	OPEN
VALVE #4			

DIAGRAM NOT TO SCALE



PLAN LOCATED AT:

**EQUITABLE RESOURCES
ENERGY COMPANY
WESTERN REGION**

1601 Lewis Avenue
Salt Lake City, UT 84102
(801) 238-7868

June 24, 1997

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Inland Production Company

3. Address and Telephone Number:

475 - 17th Street, Suite 1500, Denver, CO 80202

4. Location of Well

Footage: See Attached Exhibit

OO, Sec., T., R., M.:

5. Lease Designation and Serial Number:

See Attached

6. If Indian, Allottee or Tribe Name:

n/a

7. Unit Agreement Name:

See Attached

8. Well Name and Number:

See Attached

9. API Well Number:

See Attached

10. Field and Pool, or Wildcat:

See Attached

County:

State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Date of work completion 9-30-97

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective September 30, 1997, Inland Production Company will take over operations of the wells on the attached list. The previous operator was :

Equitable Resources Energy Company
1601 Lewis Avenue
Billings, MT 59102

Effective September 30, 1997, Inland Production Company is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State of Utah Statewide Bond No. 4471291.

OCT 10 1997

13.

Name & Signature:

Chris A. Potter

CHRIS A. POTTER, ATTORNEY-IN-FACT

Date:

9/30/97

(This space for State use only)

INLAND

Inland Resources Change of Operator							
WELL NAME	LOCATION	COUNTY	ST	FIELD NAME	API NUMBER	LEASE NO.	AGEEMENT
✓ HENDEL FEDERAL #1-17	NENW 179S 19E	UINTA	UT	PARIETTE BENCH	43-047-30059-00	UTU017991	
✓ HENDEL FEDERAL #3-17	SWNW 179S 19E	UINTA	UT	PARIETTE BENCH	43-047-30074-00	UTU017991	
PARIETTE BENCH #4 (SWD)	SWSE 7 9S 19E	UINTA	UT	PARIETTE BENCH	43-047-15681-00	UTU017992	8910069630
✓ PARIETTE BENCH FEDER #14-5	SWSW 5 9S 19E	UINTA	UT	PARIETTE BENCH	43-047-31123-00	UTU017992	
✓ PARIETTE BENCH FEDER #41-7	NENE 7 9S 19E	UINTA	UT	PARIETTE BENCH	43-047-31584-00		8910069630
✓ PARIETTE BENCH FEDER #32-6	SWNE 6 9S 19E	UINTA	UT	PARIETTE BENCH	43-047-31554-00	UTU50385	
✓ PARIETTE BENCH FEDER #43-6	NESE 6 9S 19E	UINTA	UT	PARIETTE BENCH	43-047-31616-00	UTU017992	
✓ PARIETTE BENCH UNIT #2	SWNE 7 9S 19E	UINTA	UT	PARIETTE BENCH	43-047-15680-00		8910069630
✓ FEDERAL #22-25	SE NW 258S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32008-00	UTU67845	UTU76189X
✓ MONUMENT BUTTE FED #24-25	SE SW 258S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32669-00	UTU67845	UTU76189X
✓ MONUMENT BUTTE FED #34-25	SW SE 258S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32670-00	UTU67845	UTU76189X
✓ MONUMENT BUTTE FED. #21-25	NENW 258S 17E	DUCHESNE	UT	UNDESIGNATED (H)	43-047-32528-00	UTU67845	UTU76189X
✓ MONUMENT BUTTE FED. #12-25	SWNW 258S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32526-00	UTU67845	UTU76189X
✓ MONUMENT BUTTE FED. #23-25	NESW 258S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32529-00	UTU67845	UTU76189X
✓ MONUMENT BUTTE FED. #31-25	NWNE 258S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32530-00	UTU67845	UTU76189X
✓ MONUMENT BUTTE FED. #32-25	SWNE 258S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32524-00	UTU67845	UTU76189X
✓ MONUMENT BUTTE FED. #33-25	NWSE 258S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32525-00	UTU67845	UTU76189X
✓ MONUMENT FEDERAL #11-25	NWNW 258S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32455-00	UTU67845	UTU76189X
✓ PARIETTE DRAW FED. #8-23	SE NE 238S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32676-00	UTU45431	UTU76189X
✓ PARIETTE FEDERAL #9-23	NESE 238S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-31543-00	UTU45431	UTU76189X
✓ PARIETTE FEDERAL #12-24	SWNW 248S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32713-00	UTU45431	UTU76189X
✓ PARIETTE FEDERAL #13-24	NWSW 248S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32546-00	UTU45431	UTU76189X
✓ PARIETTE FEDERAL #14-24	SWSW 248S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32645-00	UTU45431	UTU76189X
✓ PARIETTE FEDERAL #23-24-8-17	NE SW 248S 17E	UINTAH	UT	MONUMENT BUTTE (H)	43-047-32710-00	UTU45431	UTU76189X
✓ PARIETTE FEDERAL #24-24	SESW 248S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32646-00	UTU45431	UTU76189X
✓ PARIETTE FEDERAL #34-24	SWSE 248S R17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32506-00	UTU45431	UTU76189X



EQUITABLE RESOURCES ENERGY COMPANY

WESTERN REGION

(406) 259-7860 Telephone

(406) 245-1361 Fax

December 10, 1997

Lisha
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

Dear Lisha:

RE: Equitable Sale of Utah Properties

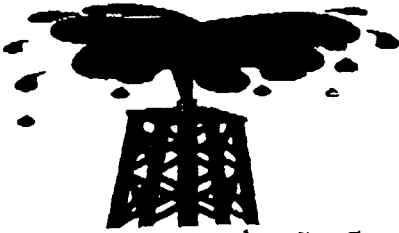
Effective September 30, 1997, Equitable Resources Energy Company sold all of its Utah properties to Inland Production Company.

Please feel free to contact me if you require additional information.

Sincerely,

Molly Conrad
Agent for Equitable Resources
Energy Company

/mc



Crazy Mountain Oil & Gas Services
P.O. Box 577
Laurel, MT 59044
(406) 628-4164
(406) 628-4165

TO: Lisha
St of Utah.

FROM. Molly Conrad
Crazy Mountain Oil & Gas Services
(406) 628-4164

Pages Attached - Including Cover Sheet 2.

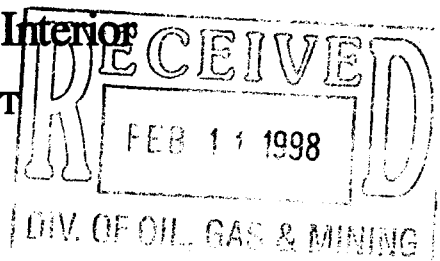
NOTE: Here is the letter you requested.
Call if you need anything
further.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
UT-931

February 10, 1998

Inland Production Company
475 17th Street, Suite 1500
Denver, Colorado 80202

Re: Humpback (Green River) Unit
Uintah County, Utah

Gentlemen:

On February 10, 1998, we received an indenture dated November 17, 1997, whereby Equitable Resources Energy Company resigned as Unit Operator and Inland Production Company was designated as Successor Unit Operator for the Humpback (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 10, 1998. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Humpback (Green River) Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0056 will be used to cover all operations within the Humpback (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Minerals Adjudication Group U-932
File - Humpback (Green River) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron/Fluid Chron
U-931:TAThompson:tt:2/10/98

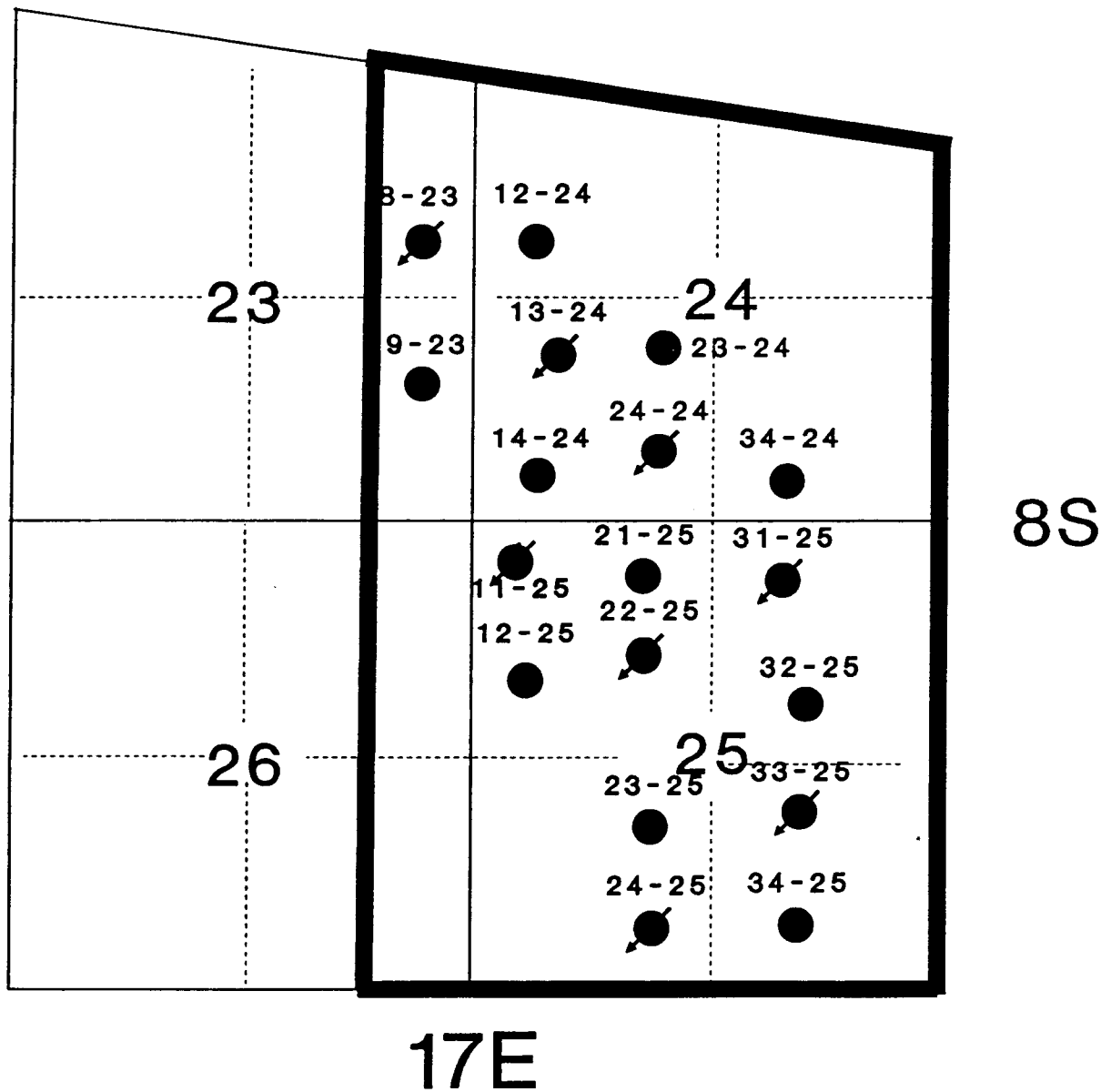
Well Status Report
Utah State Office
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
** Inspection Item: UTU76189X								
UTU67845	4304732455	11-25	NWNW	25	T 8S	R17E	OSI	EQUITABLE RESOURCES ENERGY CO
UTU45431	4304732713	12-24	SWNW	24	T 8S	R17E	POW	EQUITABLE RESOURCES ENERGY CO
UTU67845	4304732526	12-25	SWNW	25	T 8S	R17E	POW	EQUITABLE RESOURCES ENERGY CO
UTU45431	4304732645	14-24	SWSW	24	T 8S	R17E	POW	EQUITABLE RESOURCES ENERGY CO
UTU67845	4304732528	21-25	NENW	25	T 8S	R17E	OSI	EQUITABLE RESOURCES ENERGY CO
UTU67845	4304732008	22-25 FEDERAL	SENW	25	T 8S	R17E	POW	EQUITABLE RESOURCES ENERGY CO
UTU67845	4304732529	23-25	NESW	25	T 8S	R17E	POW	EQUITABLE RESOURCES ENERGY CO
UTU45431	4304732646	24-24	SESW	24	T 8S	R17E	POW	EQUITABLE RESOURCES ENERGY CO
UTU67845	4304732669	24-25	SESW	25	T 8S	R17E	POW	EQUITABLE RESOURCES ENERGY CO
UTU67845	4304732530	31-25 FEDERAL	NWNE	25	T 8S	R17E	POW	EQUITABLE RESOURCES ENERGY CO
UTU67845	4304732524	32-25 MONUMENT BUTTE	SWNE	25	T 8S	R17E	POW	EQUITABLE RESOURCES ENERGY CO
UTU67845	4304732525	33-25	NWSE	25	T 8S	R17E	POW	EQUITABLE RESOURCES ENERGY CO
UTU45431	4304732506	34-24	SWSE	24	T 8S	R17E	POW	EQUITABLE RESOURCES ENERGY CO
UTU67845	4304732670	34-25	SWSE	25	T 8S	R17E	POW	EQUITABLE RESOURCES ENERGY CO
UTU45431	4304731543	9-23 PARIETTE DRAW	NESE	23	T 8S	R17E	POW	EQUITABLE RESOURCES ENERGY CO
UTU45431	4304732676	PARIETTE DRAW 8-23	SENE	23	T 8S	R17E	POW	EQUITABLE RESOURCES ENERGY CO
UTU45431	4304732546	PARIETTE FED 13-24	NWSW	24	T 8S	R17E	POW	EQUITABLE RESOURCES ENERGY CO
UTU45431	4304732710	PARIETTE FED 23-24	NESW	24	T 8S	R17E	POW	EQUITABLE RESOURCES ENERGY CO

HUMPBACK (GREEN RIVER) UNIT

Uintah County, Utah

EFFECTIVE: JANUARY 1, 1997



— UNIT OUTLINE (UTU76189X)

1,468.47 ACRES

SECONDARY
ALLOCATION
FEDERAL 100.00%

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

1-LEC	6-1-97
2-GLH	7-KAS
3-DTS	8-SI
4-VLD	9-FILE
5-JRB	

☒ Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator☐ Operator Name Change OnlyThe operator of the well(s) listed below has changed, effective: 9-30-97TO: (new operator) INLAND PRODUCTION COMPANY(address) PO BOX 1446ROOSEVELT UT 84066Phone: (435) 722-5103Account no. N5160

FROM: (old operator)

(address)

EQUITABLE RESOURCES ENERGYPO BOX 577LAUREL MT 59044C/O CRAZY MTN O&G SVS'SPhone: (406) 628-4164Account no. N9890

WELL(S) attach additional page if needed:

HUMPBACK (GREEN RIVER) UNIT

Name: **SEE ATTACHED**	API: <u>43-047-31543</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- lec 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(rec'd 12-10-97)*
- lec 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(rec'd 10-13-97)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) ____ If yes, show company file number: _____
- lec 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- lec 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(2-13-98)*
- lec 6. **Cardex** file has been updated for each well listed above. *(2-18-98)*
- lec 7. Well **file labels** have been updated for each well listed above. *(2-18-98)*
- lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(2-13-98)*
- lec 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
12053 previously assigned "Humpback (GR) Unit".
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A Yes 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19 , of their responsibility to notify all interest owners of this change.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Today's date: 3-20-98.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

980211 BLM/SL Aprv. eff. 2-10-98.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 7 of 8

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O CRAZY MTN O&G SVS'S
 EQUITABLE RESOURCES ENERGY
 PO BOX 577
 LAUREL MT 59044

UTAH ACCOUNT NUMBER: N9890REPORT PERIOD (MONTH/YEAR): 12 / 97AMENDED REPORT ☐ (Highlight Changes)

Well Name				Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location	OIL(BBL)				GAS(MCF)	WATER(BBL)	
MONUMENT FEDERAL 43-7				GRRV					
4301331432	11880	09S 17E 7							
MONUMENT FEDERAL 32-17				GRRV					
4301331465	11880	09S 17E 17							
MONUMENT FEDERAL 41-17				GRRV					
4301331466	11880	09S 17E 17							
MONUMENT STATE 23-16-9-17B				GRRV					
4301331578	11880	09S 17E 16							
MONUMENT FEDERAL 23-17-9-17B				GRRV					
4301331582	11880	09S 17E 17							
MONUMENT FEDERAL 22-25				GRRV			445431	Humpback (CR) Unit	
4304731543	12053	08S 17E 23							
MONUMENT FEDERAL 22-25				GRRV			467845	"	
4304732008	12053	08S 17E 25							
MONUMENT FEDERAL 11-25				GRRV			467845	"	
4304732455	12053	08S 17E 25							
PARIETTE FEDERAL 34-24				GRRV			445431	"	
4304732506	12053	08S 17E 24							
MONUMENT FEDERAL 32-25				GRRV			467845	"	
4304732524	12053	08S 17E 25							
BALCRON MONUMENT FEDERAL 33-25				GRRV			467845	"	
4304732525	12053	08S 17E 25							
MONUMENT FEDERAL 12-25				GRRV			"	"	
4304732526	12053	08S 17E 25							
BALCRON MONUMENT FEDERAL 21-25				GRRV			"	"	
4304732528	12053	08S 17E 25							
TOTALS									

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

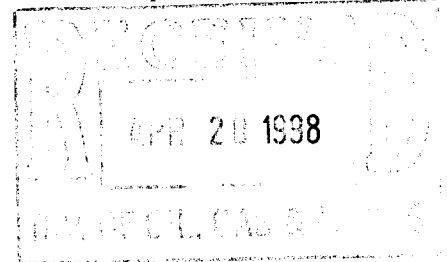
Date: _____

Name and Signature: _____

Telephone Number: _____



April 16, 1998



Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
P. O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Pariette Draw Federal #9-23, Humpback Unit
Monument Butte Field, Lease #U-45431
Section 23-Township 8S-Range 17E
Uintah County, Utah

Dear Mr. Jarvis:

Inland Production Company herein requests approval to convert the Pariette Draw Federal #9-23 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, Humpback Unit.

Please note that the wells in this field typically do not produce enough water to sample. Therefore, the sample being submitted with this application is that of a nearby well.

I hope you find this application complete; however, if you have any questions or require additional information, please contact Debbie Knight at (303) 382-4434.

Sincerely,

John E. Dyer
Chief Operating Officer

INLAND PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
PARIETTE DRAW FEDERAL #9-23
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
HUMPBACK UNIT
LEASE #U-45431
APRIL 16, 1998

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COMPLETED RULE R615-5-2 QUESTIONNAIRE	
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ATTACHMENT A-1	WELL LOCATION PLAT
ATTACHMENT B	LIST OF SURFACE OWNERS WITHIN ONE-HALF MILE RADIUS
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ATTACHMENT G-2	FRACTURE REPORT DATED 1-11-85
ATTACHMENT H	WORK PROCEDURE FOR PROPOSED PLUGGING AND ABANDONMENT
ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

20 1538

OPERATOR	Inland Production Company
ADDRESS	410 17th Street, Suite 700
	Denver, Colorado 80202

Comments:

Pariette Draw Federal #9-23

Spud Date: 12/6/84
Put on Production: 1/17/85
GL: 5040' KB: 5053'

Initial Production: 78 BOPD,
61 MCFPD, 0 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: ?
WEIGHT: 24#
LENGTH: 294'
DEPTH LANDED: 294' GL
HOLE SIZE: 13"
CEMENT DATA: 210 sxs Class G cmt.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: ?
WEIGHT: 17#
LENGTH: ? jts. (6802')
DEPTH LANDED: 6802'
HOLE SIZE: 7-7/8"
CEMENT DATA: 20 sk lodense mixed & 350 sxs Gypseal
CEMENT TOP AT: ?

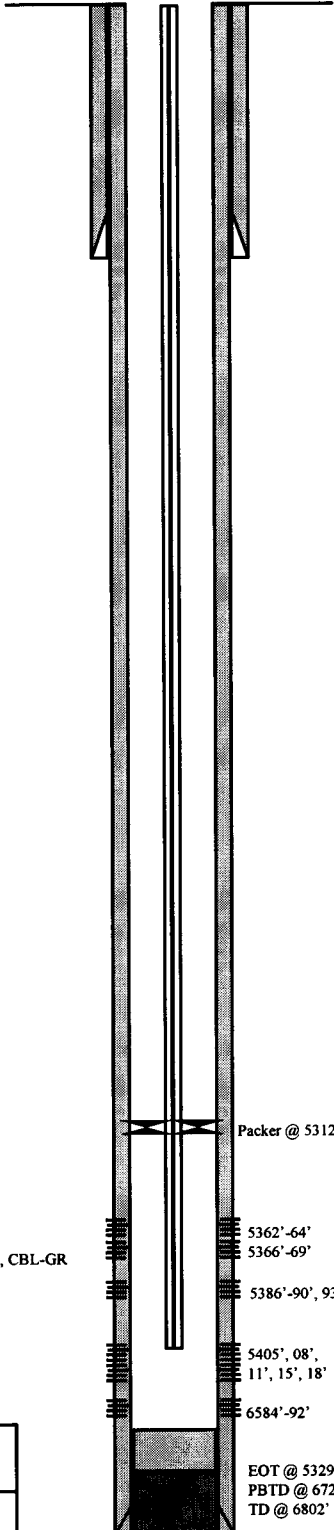
TUBING

SIZE/GRADE/WT.: 2-7/8" / ? / ?
NO. OF JOINTS: ? jts (5329')
TUBING ANCHOR: ?
SEATING NIPPLE: 2-7/8" (1.10')
TOTAL STRING LENGTH: ? (EOT @ 5329')
SN LANDED AT: 5263'

SUCKER RODS

POLISHED ROD:
SUCKER RODS:
TOTAL ROD STRING LENGTH:
PUMP NUMBER:
PUMP SIZE:
STROKE LENGTH:
PUMP SPEED, SPM:
LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

Proposed Injection Wellbore Diagram



FRAC JOB

1/6/85 6584'-6592' **Frac Basal Carbonate sand as follows:**
Pumped 2000 gal 5% KCl wtr + clay stab +
2 g/m surfactant w/ 20 ball sealers spaced
evenly. Breakdown pressure 2200 psi. TP
3200 psi @ 6.8 BPM. Goodball action ISIP-
1650 psi. Flowed 26 BLW.

1/11/85 5362'-5418' **Frac C sand as follows:**
Pumped 14000 gal pad
Pumped 3000 gal 2 PPG 20/40 sand
Pumped 4000 gal 4 PPG 20/40 sand
Pumped 5000 gal 5 PPG 20/40 sand
Pumped 6000 gal 6 PPG 20/40 sand
Pumped 6000 gal 8 PPG 20/40 sand
Flush to perfs
Max TP 2200 @ 46 BPM, Avg TP 1700 @
46 BPM, ISIP-1300, after 5 min 1140, after
10 min 1100, after 15 min 1070.

PERFORATION RECORD

1/6/85	6584'-6592'	2 JSPF	16 holes
1/9/85	5362'-5418'	1 JSPF	17 holes



Inland Resources Inc.

Pariette Draw Federal #9-23

2157 FSL 813 FEL

NESE Section 23-T8S-R17E

Uintah Co, Utah

API #43-047-31543; Lease #U-45431

WORK PROCEDURE FOR INJECTION CONVERSION

- 1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.**
- 2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.**
- 3. Test casing and packer.**
- 4. Rig down, move out.**

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
- 2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Inland Production Company
410 17th Street, Suite 700
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Pariette Draw Federal #9-23 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, Humpback Unit.

A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.4 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Douglas Creek Member of the Green River Formation. At the Pariette Draw Federal #9-23 well, the proposed injection zone is from 5362'-6592'. The confining stratum directly above and below the injection zone is the Douglas Creek Member of the Green River Formation, with the Douglas Creek Marker top at 5362'.

2.5 A copy of a log of a representative well completed in the pool.

The referenced log for the Pariette Draw Federal #9-23 is on file with the Utah Division of Oil, Gas and Mining.

- 2.6 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.7 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.8 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.9 Any additional information the Board may determine is necessary to adequately review the petition.**

Inland Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a Federal lease (Lease #U-45431), in the Monument Butte (Green River) Field, Humpback Unit, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**
 - 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachment A and B.
 - 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.
 - 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.
 - 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.
 - 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 294' GL, and the 5-1/2" casing run from surface to 6802' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.
 - 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The type and source of fluid to be injected is culinary water from the Johnson Water District supply line. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.
 - 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F, F-1, and F-2.

2.8 The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1259 psig.

2.9 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The fracture gradient for the Pariette Draw Federal #9-23, for proposed zones (5362' – 6592') calculates at .67 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1259 psig. See Attachment G through G-2.

2.10 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Pariette Draw Federal #9-23, the injection zone (5362' -6592') is in the Douglas Creek member of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The Douglas Creek member is composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31', and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.11 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-5.

Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.12 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.13 Any other information that the Board or Division may determine is necessary to adequately review the application.

Inland Production Company will supply any requested information to the Board or Division.

Attachment A

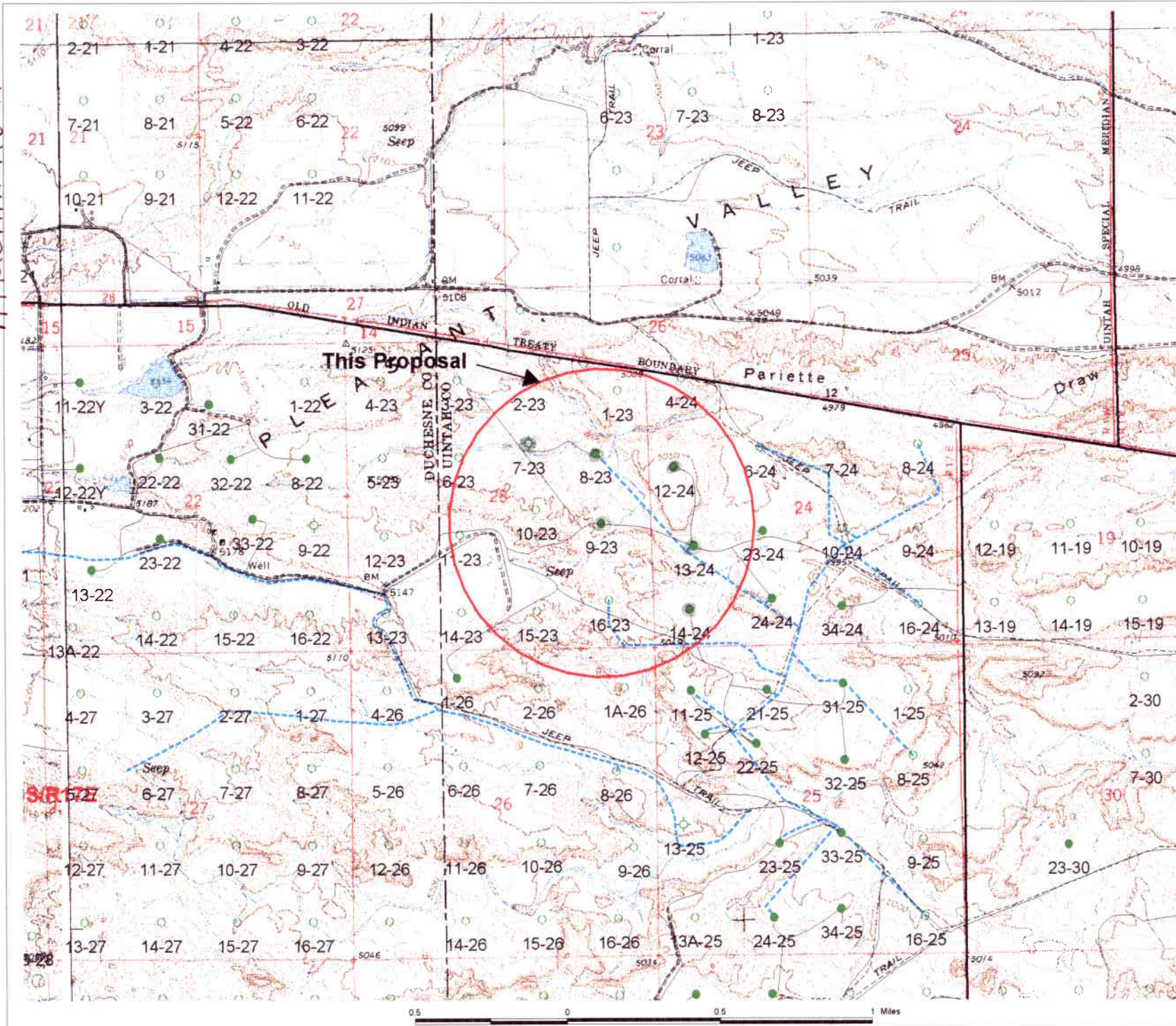


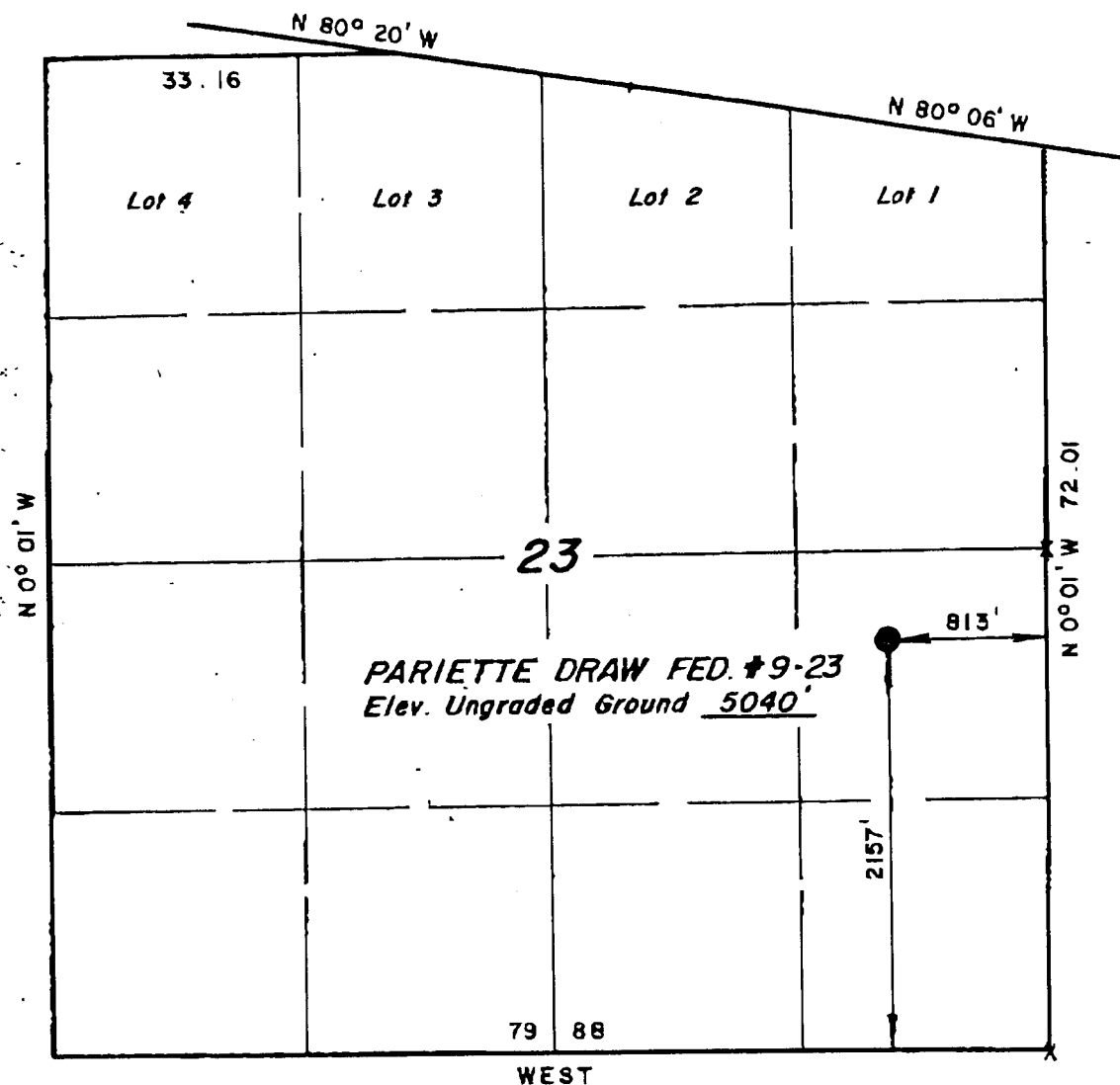
Exhibit "A"



- Legend
- INJ
 - OIL
 - GAS
 - O&G
 - DRY
 - SHUTIN
 - LOC
 - Proposed Water 6"
 - Water 6"
 - Water 4"
 - Water 2 - 3"
 - Proposed Water



Attachment A-1

T 8 S, R 17 E, S.L.B.&M.**PROJECT**
LOMAX EXPLORATION CO.Well location, **PARIETTE DRAW**
FED. # 9-23, located as shown in
the NE 1/4 SE 1/4 Section 23,
T 8 S, R 17 E, S.L.B.&M Uintah
County, Utah.

X = Section Corners Located

**CERTIFICATE**THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
THE NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH**UINTAH ENGINEERING & LAND SURVEYING**
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 9/5/84
PARTY DK MP BR BFW	REFERENCES GLO Plot
WEATHER Fair	FILE LOMAX

EXHIBIT B

Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	Township 8 South, Range 17 East Section 23: Lot 1, SE/4NE/4, E/2SE/4 Section 24: Lots 2-5, SW/4, W/2SE/4	U-45431 HBP	Inland Production Company Wendy Wolf Kaufman Loex Properties 1984 LTD Thomas J. Lambert Carr Kel Oil Partnership Montana & Wyoming Oil Co Vaughey & Vaughey John R. Warne Great Northern Drilling Company Bonnie B. Warne Larry R. Simpson Phantom Investments Inc. Lambert Trust Robert B. Lambert Michael W. Lambert	(Surface Rights) USA

Attachment B
(Pg 1 of 2)

EXHIBIT B

Page 2

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
2	Township 8 South, Range 17 East Section 22: NE/4, E/2NW/4, S/2 Section 25: W/2E/2, NW/4, N/2SW/4, SE/4SW/4 Section 26: N/2, N/2S/2	U-67845 HBP	Inland Production Company	(Surface Rights) USA
3	Township 8 South, Range 17 East Section 23: Lots 2-4 SW/4NE/4, S/2NW/4, SW/4, W/2SE/4	U-76239 HBP	Inland Production Company Wendy Wolf Kaufman	(Surface Rights) USA
4	Township 8 South, Range 17 East Section 22: NE/4, E/2NW/4, S/2 Section 26: W/2NE/4, NW/4, N/2SW/4 NW/4SE/4	U-76240 HBP	Inland Production Company	(Surface Rights) USA

Attachment B
(Pg 2 of 2)

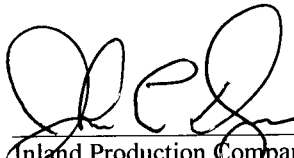
ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Pariette Draw Federal #9-23

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: _____


Inland Production Company
John E. Dyer
Chief Operating Officer

Sworn to and subscribed before me this 16th day of April, 1998.

Notary Public in and for the State of Colorado: Patsy A. Barreau



My Commission Expires 11/14/2000

Pariette Draw Federal #9-23

Spud Date: 12/6/84
Put on Production: 1/17/85
GL: 5040' KB: 5053'

Initial Production: 78 BOPD,
61 MCFPD, 0 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: ?
WEIGHT: 24#
LENGTH: 294'
DEPTH LANDED: 294' GL
HOLE SIZE: 13"
CEMENT DATA: 210 sxs Class G cmt.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: ?
WEIGHT: 17#
LENGTH: ? jts. (6802')
DEPTH LANDED: 6802'
HOLE SIZE: 7-7/8"
CEMENT DATA: 20 sk lodense mixed & 350 sxs Gypseal
CEMENT TOP AT: ?

TUBING

SIZE/GRADE/WT.: 2-7/8" / ? / ?
NO. OF JOINTS: ? jts (5329')
TUBING ANCHOR: ?'
SEATING NIPPLE: 2-7/8" (1.10')
TOTAL STRING LENGTH: ? (EOT @ 5329')
SN LANDED AT: 5263'

SUCKER RODS

POLISHED ROD: ?
SUCKER RODS: ?
TOTAL ROD STRING LENGTH: ?
PUMP NUMBER: ?
PUMP SIZE: ? pump
STROKE LENGTH: ?"
PUMP SPEED, SPM: ? SPM
LOGS Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

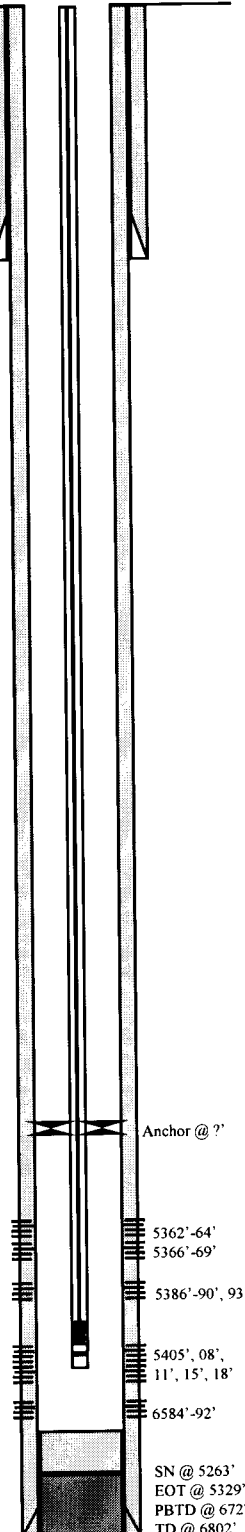
FRAC JOB

1/6/85 6584'-6592' **Frac Basal Carbonate sand as follows:**
Pumped 2000 gal 5% KCl wtr + clay stab +
2 g/m surfactant w/ 20 ball sealers spaced
evenly. Breakdown pressure 2200 psi. TP
3200 psi @ 6.8 BPM. Goodball action ISIP-
1650 psi. Flowed 26 BLW.

1/11/85 5362'-5418' **Frac C sand as follows:**
Pumped 14000 gal pad
Pumped 3000 gal 2 PPG 20/40 sand
Pumped 4000 gal 4 PPG 20/40 sand
Pumped 5000 gal 5 PPG 20/40 sand
Pumped 6000 gal 6 PPG 20/40 sand
Pumped 6000 gal 8 PPG 20/40 sand
Flush to perfs
Max TP 2200 @ 46 BPM, Avg TP 1700 @
46 BPM, ISIP-1300, after 5 min 1140, after
10 min 1100, after 15 min 1070.

PERFORATION RECORD

1/6/85	6584'-6592'	2 JSPF	16 holes
1/9/85	5362'-5418'	1 JSPF	17 holes



Inland Resources Inc.

Pariette Draw Federal #9-23

2157 FSL 813 FEL

NESE Section 23-T8S-R17E

Uintah Co, Utah

API #43-047-31543; Lease #U-45431

Pariette Draw Federal #8-23

Wellbore Diagram

Well History:

6-19-95 Spud Well

8-7-95 Perf: 6,239'-6,260'

8-8-95 Frac LBS zone as follows:
 Totals, 13,300 gal, 65,200# 20/40sd
 3,500 gal, 28,000# 16/30sd
 Max TP 3,120 @ 27 BPM
 Avg TP 1,950 @ 25.9 BPM
 ISIP 1,931, after 5 min. 1,722

8-9-95 Perf: 5,447'-5,467', 5,422'-5,432',
 5,392'-5,419'

8-10-95 Frac C-SD zone as follows:
 Totals 1,518 bbls, 122,000# 20/40 sd
 80,000# 16/30 sd
 Max TP 2,280 @ 37 BPM
 Avg TP 1,400 @ 36 BPM
 ISIP 1,499, after 5 min 1,345

GL: 5,021'

Surface Hole Size: 12 1/4"

Hole Size: 7 7/8"

Rods: 8-1" scraped, 114-3/4" slick rods,
 99-3/4" scraped

8-5/8" Surface csg @ 296'

Cement Top @ 854'

5-1/2" 15.5# K-55 @ 6,380'

2-7/8" 6.5# J-55 tbg @ 5,338'

Tubing Anchor @ 5,351'
 SN @ 5,577',
 EOT @ 5648'

Perf's: 5,392'-5,419', 5,422'-32',
 5,447'-67'(C-SD)

Perf's: 6,239'-60'(CP-4)

PBSD @ 6,293'

TD @ 6,350'



Inland Resources Inc.

Pariette Draw Federal #8-23

3353 FSL 875 FEL

SENE Section 23-T8S-R17E

Uintah Co, Utah

API #43-013-32676; Lease #U-45431

Pariette Draw Federal #7-23

Initial Production: NONE

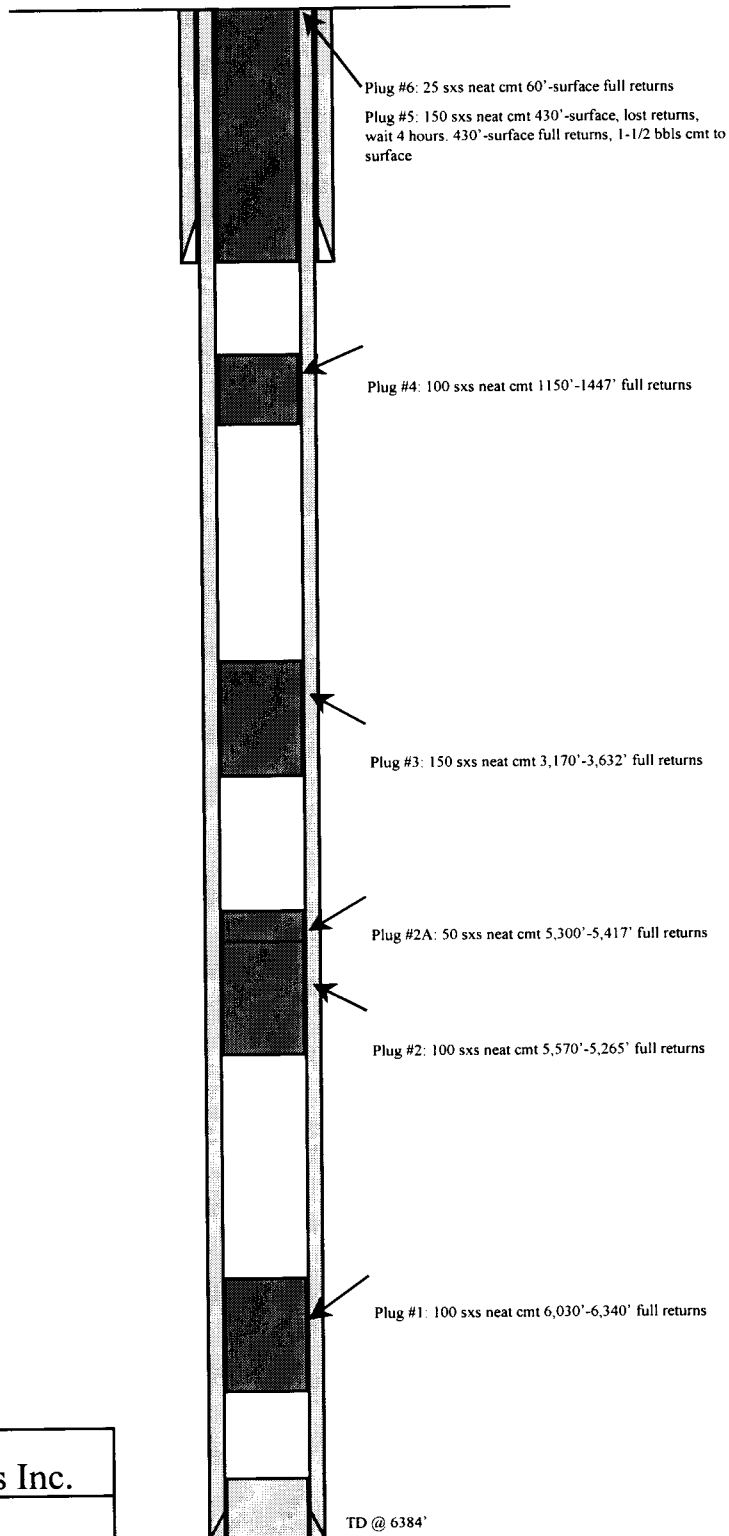
Spud Date: 10/6/95
 Plugged: 10/13/95
 GL: 5028' KB: 5041'

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (303.26')
 DEPTH LANDED: 302.26'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Class V cmt.

PRODUCTION CASINGTUBINGSUCKER RODS

Plugging Diagram



Inland Resources Inc.

Pariette Draw Federal #7-23

3533 FSL 2026 FEL

SWNE Section 23-T8S-R17E

Uintah Co, Utah

API #43-047-32673; Lease #U-45431

Pariette Federal #12-24

Spud Date: 3/14/96
Put on Production: 4/23/96
GL: 5052' KB: 5062'

Initial Production: 80 BOPD,
120 MCFPD, 0 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 6 jts (248')
DEPTH LANDED: 258' GL
HOLE SIZE: 12-1/4"
CEMENT DATA: 200 sxs Premium

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5'
LENGTH: 132 jts
DEPTH LANDED: 5725'
HOLE SIZE: 7-7/8"
CEMENT DATA: 190 sx Hifill & 400 sx 50/50 Poz
CEMENT TOP AT: 1920'

TUBING

SIZE/GRADE/WT.: 2-7/8" / ? / ?
NO. OF JOINTS: 177 jts
TUBING ANCHOR: ?'
SEATING NIPPLE: 2-7/8" (1.10')
TOTAL STRING LENGTH: ?
SN LANDED AT: 5399'

SUCKER RODS

POLISHED ROD:
SUCKER RODS: 214-3/4" rods, 1-8", 1-4'x7/8" pony rods
TOTAL ROD STRING LENGTH: ?
PUMP NUMBER: ?
PUMP SIZE: 2-1/2"X1-1/2"X16' RHAC
STROKE LENGTH: ?"
PUMP SPEED, SPM: ? SPM
LOGS:

FRAC JOB

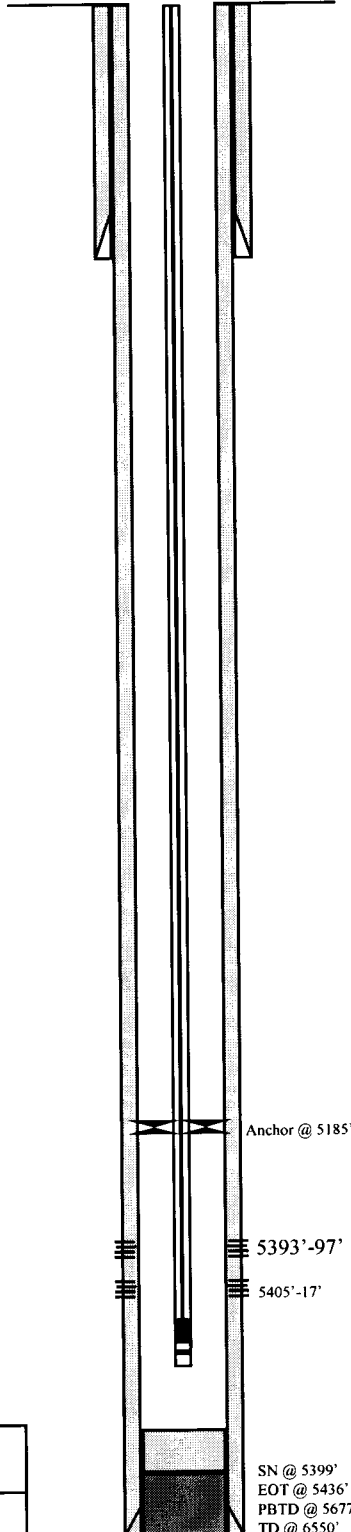
4-30-96 5393'-5417'

Frac sand as follows:

94,800# 20/40 sand & 27,155 gal water
Breakdown @ 2190 psi. Treated w/avg
press of 1400 psi w/avg rate of 25 BPM.
ISIP- 921 psi, 5 min 133 psi.

PERFORATION RECORD

4-30-96	5393'-5397'	2 JSPF	8 holes
4-30-96	5405'-5417'	2 JSPF	24 holes



Inland Resources Inc.

Pariette Federal #12-24

3100 FSL 472 FWL

SWNW Section 24-T8S-R17E

Uintah Co, Utah

API #43-047-32713; Lease #U-45431

Pariette Federal #13-24

Spud Date: 11/5/94
Put on Production: 12/7/94
GL: 5018' KB: 5028'

Initial Production: 55 BOPD,
65 MCFPD, 0 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (302.9')
DEPTH LANDED: 310' GL
HOLE SIZE: 12-1/4"
CEMENT DATA: 230 sxs Class "G"

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5'
LENGTH: 159 jts.
DEPTH LANDED: 6550'
HOLE SIZE: 7-7/8"
CEMENT DATA: 132 sx Super G & 570 sx 50/50 Poz
CEMENT TOP AT: 2450'

TUBING

SIZE/GRADE/WT.: 2-7/8" / ? / ?
NO. OF JOINTS: 172 jts
TUBING ANCHOR: 4504'
SEATING NIPPLE: 2-7/8" (1.10')
TOTAL STRING LENGTH: ?
SN LANDED AT: 5370'

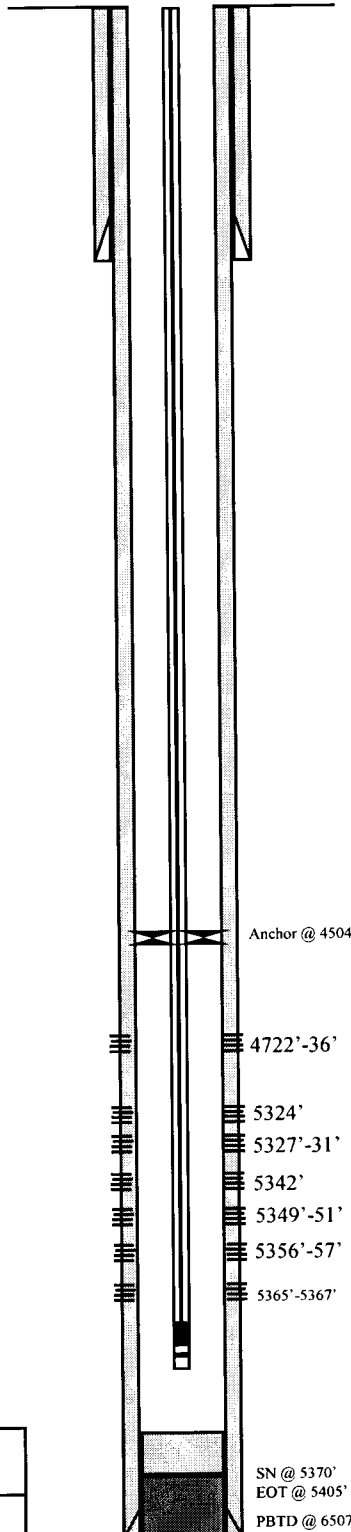
SUCKER RODS

POLISHED ROD: 1-1/2"x22'
SUCKER RODS: 213-3/4" rods, 1-8", 1-6", 2-2"x7/8" pony rods
TOTAL ROD STRING LENGTH: ?
PUMP NUMBER: ?
PUMP SIZE: 2-1/2"x1-1/2"x16' RHAC
STROKE LENGTH: ?"
PUMP SPEED, SPM: ? SPM
LOGS:

FRAC JOB

11-24-94 5324'-5367' **Frac sand as follows:**
98,800# 20/40 sand & 31,300 gal water.
Breakdown @ 4450 psi. Treated w/avg
press of 2760 psi w/avg rate of 7 BPM.
ISIP- 1600 psi, 5 min 1245 psi.

4-9-95 4722'-4736' **Frac sand as follows:**
60,000# 20/40 sand & 21,200 gal water.
Breakdown @ 1300 psi. Treated w/avg
press of 1800 psi w/avg rate of 26 BPM.
ISIP-1960 psi, 5 min 1770 psi.

PERFORATION RECORD

11-23-94	5324'	1 JSPF	1 hole
11-23-94	5327'-5331'	1 JSPF	4 holes
11-23-94	5342'	1 JSPF	1 holes
11-23-94	5349'-5351'	1 JSPF	2 holes
11-23-94	5356'-5357'	2 JSPF	2 holes
11-23-94	5365'-5367'	2 JSPF	4 holes
4-8-95	4722'-4736'	2 JSPF	28 holes



Inland Resources Inc.

Pariette Federal #13-24

1745 FSL 768 FWL

NWSW Section 24-T8S-R17E

Uintah Co, Utah

API #43-047-32546; Lease #U-45431

Pariette Federal #14-24

Spud Date: 4/1/95
 Put on Production: 5/11/95
 GL: 5021' KB: 5031'

Initial Production: 78 BOPD,
 30 MCFPD, 0 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (298')
 DEPTH LANDED: 308' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 200 sxs

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5'
 LENGTH: 142 jts
 DEPTH LANDED: 6410'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 220 sx Hifill & 595 sx 50/50 Poz
 CEMENT TOP AT: 1240'

TUBING

SIZE/GRADE/WT.: 2-7/8" / ? / ?
 NO. OF JOINTS: 142 jts
 TUBING ANCHOR: 5017'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: ?
 SN LANDED AT: 6010'

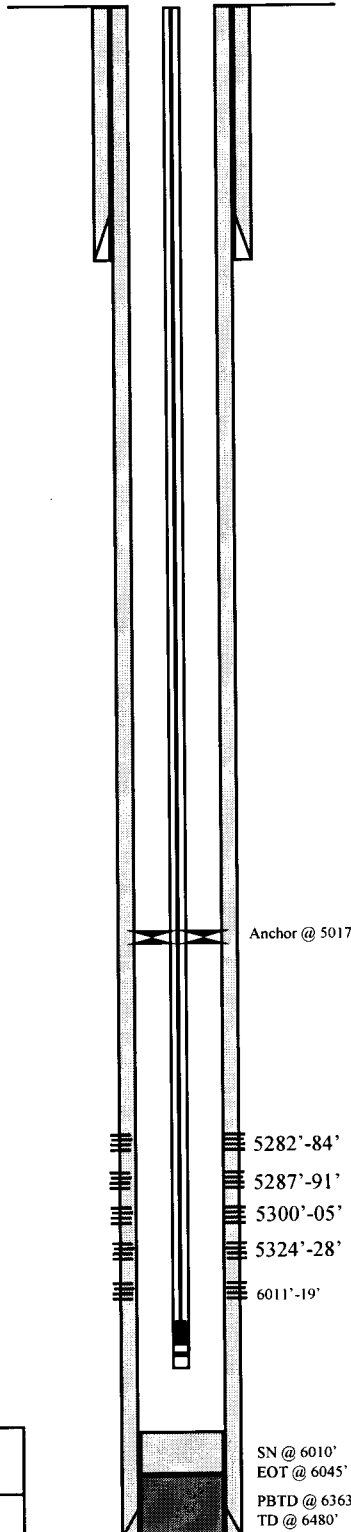
SUCKER RODS

POLISHED ROD: 1-1/2"x22'
 SUCKER RODS: 239-3/4" rods, 1-8', 1-6', 1-4' x 3/4" pony rods
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER: ?
 PUMP SIZE: 2-1/2"x1-1/2"x16' RHAC
 STROKE LENGTH: ?"
 PUMP SPEED, SPM: ? SPM
 LOGS:

FRAC JOB

4-23-95 6011'-6019' Frac sand as follows:
 43,000# 20/40 sand & 18,000 gal water.
 Breakdown @ 2450 psi. Treated w/avg
 press of 2760 psi w/avg rate of 23 BPM.
 ISIP- 1750 psi, 5 min 1670 psi.

4-27-95 5282'-5328' Frac sand as follows:
 76,000# 20/40 sand & 25,600 gal water.
 Breakdown @ 1100 psi. Treated w/avg
 press of 1900 psi w/avg rate of 41 BPM.
 ISIP-1810 psi, 5 min 1230 psi.

PERFORATION RECORD

4-22-95	6011'-6019'	2 JSFP	16 holes
4-26-95	5282'-5284'	1 JSFP	3 holes
4-26-95	5287'-5291'	1 JSFP	5 holes
4-26-95	5300'-5305'	1 JSFP	8 holes
4-26-95	5324'-5328'	1 JSFP	5 holes



Inland Resources Inc.

Pariette Federal #13-24

1745 FSL 768 FWL

NWSW Section 24-T8S-R17E

Uintah Co, Utah

API #43-047-32546; Lease #U-45431

UNICHEM

A Division of BJ Services

P.O. Box 217
Roosevelt, Utah 84066Office (801) 722-5068
Fax (801) 722-5727

Attachment F

WATER ANALYSIS REPORT

Company INLAND Address _____ Date 01-14-98
 Source Johnson Water Date Sampled _____ Analysis No. _____
FRESH WATER

	Analysis	mg/l(ppm)	*Meg/l
1. PH	<u>7.0</u>		
2. H ₂ S (Qualitative)	<u>0.5</u>		
3. Specific Gravity	<u>1.001</u>		
4. Dissolved Solids		<u>593</u>	
5. Alkalinity (CaCO ₃)		CO ₃ <u>0</u>	+ 30 <u>0</u> CO ₃
6. Bicarbonate (HCO ₃)		HCO ₃ <u>300</u>	+ 61 <u>5</u> HCO ₃
7. Hydroxyl (OH)		OH <u>0</u>	+ 17 <u>0</u> OH
8. Chlorides (Cl)		Cl <u>35</u>	+ 35.5 <u>1</u> Cl
9. Sulfates (SO ₄)		SO ₄ <u>110</u>	+ 48 <u>2</u> SO ₄
10. Calcium (Ca)		Ca <u>44</u>	+ 20 <u>2</u> Ca
11. Magnesium (Mg)		Mg <u>22</u>	+ 12.2 <u>2</u> Mg
12. Total Hardness (CaCO ₃)		<u>200</u>	
13. Total Iron (Fe)		<u>2.2</u>	
14. Manganese			
15. Phosphate Residuals			

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION

	Compound	Equiv. Wt.	X	Meg/l	=	Mg/l
Ca	Ca(HCO ₃) ₂	81.04	<u>2</u>			<u>162</u>
	CaSO ₄	68.07				
	CaCl ₂	55.50				
Mg	Mg(HCO ₃) ₂	73.17	<u>2</u>			<u>146</u>
	MgSO ₄	60.19				
	MgCl ₂	47.62				
Na	NaHCO ₃	84.00	<u>1</u>			<u>84</u>
	Na ₂ SO ₄	71.03	<u>2</u>			<u>142</u>
	NaCl	58.46	<u>1</u>			<u>59</u>

Saturation Values**Distilled Water 20°C**CaCO₃

13 Mg/l

CaSO₄ · 2H₂O

2,090 Mg/l

MgCO₃

103 Mg/l

REMARKS _____

Water Analysis, Scaling Tendency, and Compatibility Evaluation

Company : INLAND

Field / Lease : Monument Butte

Service Engineer : John Pope

A = Johnson Water

B = Pariette Federal 9-23

Chemical Component	100 % A	90% A:10%B	80%A:20% B	70%A:30% B	60%A:40% B	50%A:50% B	40%A:60% B	30%A:70% B	20%A:80% B	10%A:90% B	100% B
Chloride (Cl) mg/l	2,800	2,780	2,760	2,740	2,720	2,700	2,680	2,660	2,640	2,620	2,600
Sulfate (SO ₄) mg/l	455	420	386	351	316	282	247	212	177	143	108
Carbonate (CO ₃) mg/l	0	12	24	36	48	60	72	84	96	108	120
Bicarbonate (HCO ₃) mg	268	314	361	407	454	500	546	593	639	686	732
Calcium (Ca) mg/l	232	237	242	246	251	256	261	266	270	275	280
Magnesium (Mg) mg/l	131	128	124	121	117	114	111	107	104	100	97
Iron (Fe) mg/l	3.0	3.3	3.6	3.9	4.2	4.5	4.8	5.1	5.4	5.7	6.0
Barium (Ba) mg/l	0	0	0	0	0	0	0	0	0	0	0
Strontium (Sr) mg/l	0	0	0	0	0	0	0	0	0	0	0
Sodium (Na) mg/l	1,621	1,619	1,617	1,615	1,613	1,611	1,609	1,607	1,605	1,603	1,601
Ionic Strength	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11
Dissolved Solids (TDS)	5,510	5,513	5,516	5,520	5,523	5,527	5,530	5,534	5,537	5,540	5,544
Specific Gravity @ 60F	1.005	1.005	1.005	1.005	1.005	1.005	1.005	1.005	1.005	1.005	1.005
Temperature (F)	100	100	100	100	100	100	100	100	100	100	100
Is (TOMSON-ODDO)	0.08	0.31	0.54	0.76	0.98	1.19	1.39	1.59	1.78	1.98	2.17
Pressure (psia)	14.7	14.7	14.7	14.7	14.7	14.7	14.7	14.7	14.7	14.7	14.7
Field pH	6.83	7.08	7.23	7.38	7.53	7.69	7.84	7.99	8.14	8.29	8.44
% CO ₂ (Mole %)	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03

Scaling Tendency (Pounds per Thousand BBLS of Scale Which Should Form)

CaCO ₃ (Tomson-Oddo)	8.9	58.1	97.7	133.8	163.7	187.2	204.8	217.7	227.3	234.9	241.1
BaSO ₄ (Tomson)	0.0	0.0	0.0	0.0	-0.1	-0.1	-0.1	-0.1	-0.1	-0.1	-0.1
CaSO ₄ (Tomson)	-1121.8	-1126.3	-1130.9	-1135.5	-1140.2	-1145.0	-1149.8	-1154.7	-1159.6	-1164.6	-1169.6
SrSO ₄ (Tomson)	-28.8	-30.7	-32.8	-35.1	-37.7	-40.7	-44.1	-47.9	-52.2	-57.1	-62.7

Attachment G

**Pariette Draw Federal #9-23
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Frac Gradient (psi/ft)	Pmax
Top	Bottom				
6584	6592	6588	1650	0.68	1612
5362	5418	5390	1300	0.67	1259
				Minimum	<u>1259</u>

Calculation of Maximum Surface Injection Pressure

$$P_{max} = (\text{Frac Grad} - (0.433 \times 1.005)) \times \text{Depth of Top Perf}$$

where pressure gradient for the fresh water is .433 psi/ft and
specific gravity of the injected water is 1.005.

Frac Gradient is obtained from the service company's frac summary report.

LOMAX EXPLORATION
Pariette Draw Federal #9-23
Sec. 23, T8S, R17E
Uintah County, Utah
DAILY COMPLETION REPORTS
page (2)

01/04/85

Present Operation - TOH (2 days)

REMARKS: NU BOPs. TIH w/ bit & scraper to 6727'. Displaced hole w/
5% KCL wtr. TOH 10 stds. SDFN.

CUM COST: \$234,504

01/05/85

Present Operation - Swabbing. (3 days)

REMARKS: TOH. RUWL. Ran CBL/VDL/GR from 6725' to 4000' & 200'
across cement top @ 3140'. RDWL. TIH. Swabbing hole down prior
to perforating. SDFN.

CUM COST: \$239,524

01/06/85

Present Operation - Swabbing. (4 days)

REMARKS: Swab hole down to 4000'. TOH. RUWL. Perf FDC/CNL interval
6584'-6592' w/ 2 JSPF. RDWL. TIH w/ pkr. Set @ 6464'. RU Halliburton.
Pumped 2000 gal 5% KCL wtr + clay stab + 2 g/m surfactant w/ 20 ball
sealers spaced evenly. Breakdown pressure 2200 psi. TP 3200 psi @ 6.8
BPM. Good ball action. ISIP 1650 psi. Flowed 26 BLW. Rel pkr. TIH
across perfs. Reset pkr @ 6464'. RU to swab. IFL @ 2000', FFL @ 6400'.
Made 5 swab runs. Recovered 30 BLW, no oil. 34 BLWTR. SDFN.

CUM COST: \$244,994

01/07/85

Present Operation - Swabbing. (5 days)

REMARKS: 14 hr SITP 50 psi. RU to swab. IFL @ 4400', FFL @ 6400'.
Made 5 swab runs. Final 2 runs made hourly. Recovered 14 1/2 BLW,
trace of oil, very slight gas. Final swab rate 1/2 BPH. SDFN.

CUM COST: \$246,014

01/08/85

Present Operation - Prep to perforate. (6 days)

REMARKS: 18 hr SITP 20 psi. RU to swab. IFL @ 5200', FFL @ 6400'.
Made 3 runs. Recovered 7 1/2 BLW, trace of oil, very slight gas.
Final swab rate 1 1/2 BPH. Rel pkr. TOH. TIH w/ RBP (Model "C")
& pkr. Set RBP @ 5689' KB. Set pkr @ 5659' & tested to 3000 psi, ok.
TOH w/ pkr. SDFN.

CUM COST: \$250,484

Fariette Draw Federal #9-23

Sec. 23, T8S, R17E

Uintah County, Utah .

DAILY COMPLETION REPORTS

page (4)

01/11/85

Present Operation - SI after frac. (9 days)

REMARKS: RU Halliburton. Frac as follows:

- | | | | | | | |
|----|--------|-------|-----|-------|-------|------|
| 1) | Pumped | 14000 | gal | pad | | |
| 2) | " | 3000 | " | 2 PPG | 20/40 | sand |
| 3) | " | 4000 | " | 4 | " | " |
| 4) | " | 5000 | " | 5 | " | " |
| 5) | " | 6000 | " | 6 | " | " |
| 6) | " | 6000 | " | 8 | " | " |

7) Flush to perf's

Max TP 2200 @ 46 BPM, Avg TP 1700 @ 46 BPM, ISIP 1300, 1140 after 5 min,
1100 after 10 min, 1070 after 15 min.

CUM COST: \$286,714

01/12/85

Present Operation - Swabbing. (10 days)

REMARKS: 18 hr SICP 400 psi. Flowed 22 BLW to tank in 1 hr & well died. TIH w/ tbg & retrieving hd. Tagged sand @ 5558'. Circ hole clean. TOH. Land EOT @ 5142' KB. RU to swab. IFL @ surf, FFL @ 700'. Made 20 swab runs. Recovered 164 BLW, 32 BNO, strong gas, no sand. Final swab rate 45 BPH. Final oil cut 50%. SDFN.
CUM COST: \$288,864

01/13/85

Present Operation - SD for Sunday. (11 days)

REMARKS: 14 hr SITP 250 psi. SICP 50 psi. Flowed well 30 min & plugged off. Recovered 15 BNO. Pumped 10 bbls 5% KCL wtr down tbq. RU to swab. IFL @ surf, FFL @ 1300'. Made 26 swab runs. Recovered 52 BLW, 158 BNO, strong gas, trace of sand. Final swab rate 30-35 BPH corrected. Final oil cut 95%. SD for Sunday.
CUM COST: \$290,994

01/15/85

Present Operation - Prep to TIH w/ hydrostatic bailer. (12 days)

REMARKS: 38 hr SITP 200 psi. SICP 50 psi. Blew well down. Fluid @ surface. Tbg plugged. Thawed out rig & pump. Circulated hole clean. TIH. Tagged sand @ 5548'. Started circulating sand and hole began taking fluid. TOH w/ tbg. Prep to PU hydrostatic bailer. SDFN. CUM COST: \$294,644

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. **Plug #1** Set 158' plug from 6484'-6642' with 30 sxs Class "G" cement.
2. **Plug #2** Set 206' plug from 5262'-5468' with 30 sxs Class "G" cement.
3. **Plug #3** Set 200' plug from 2000'-2200' with 30 sxs Class "G" cement.
4. **Plug #4** Set 100' plug from 244'-344' (50' on either side of casing shoe) with 15 sxs Class "G" cement.
5. **Plug #5** Set 50' plug from surface with 10 sxs Class "G" cement.
6. Pump 10 sxs Class "G" cement down the 8-5/8" x 5-1/2" annulus to cement 294' to surface.

The approximate cost to plug and abandon this well is \$18,000.

Pariette Draw Federal #9-23

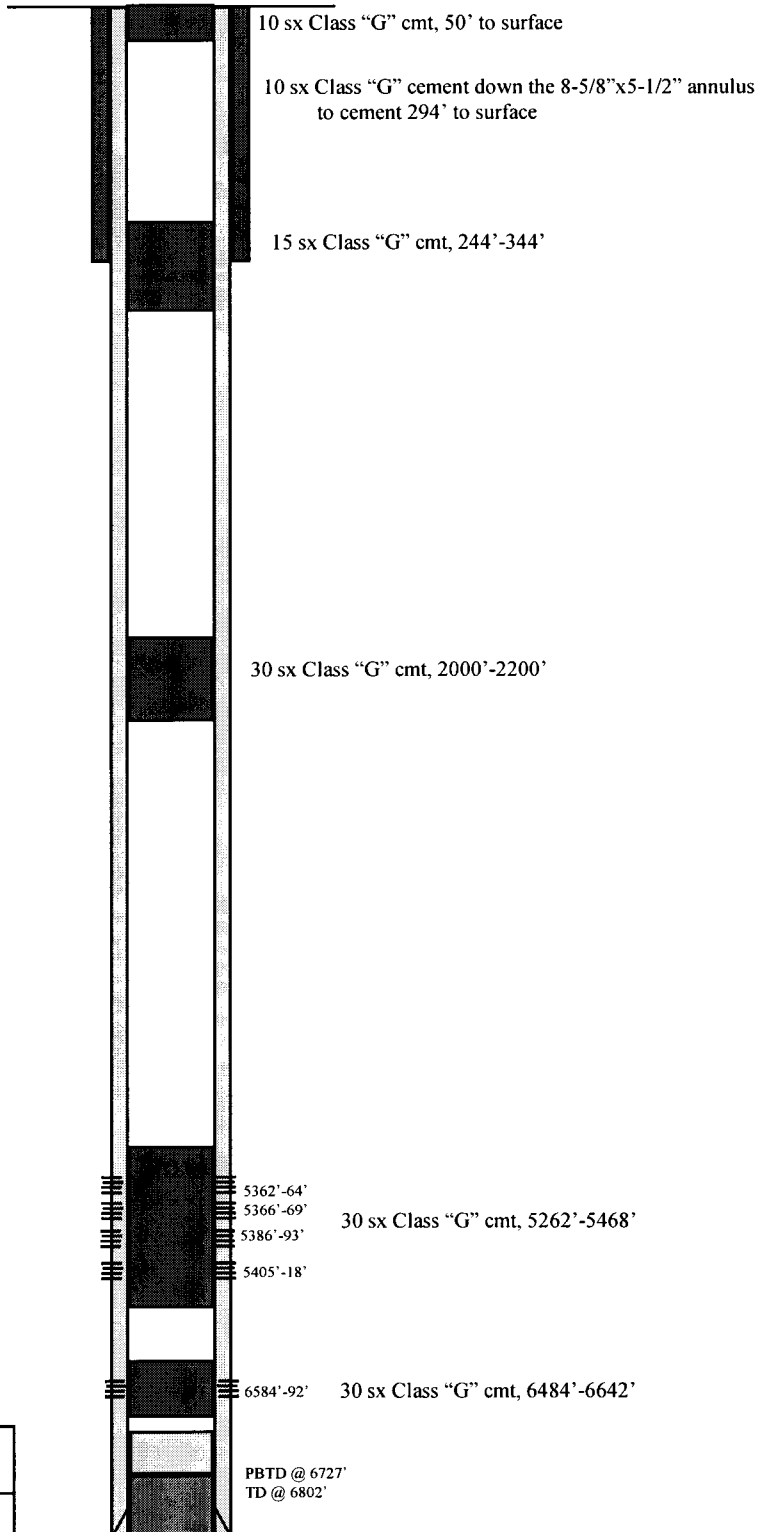
Spud Date: 12/6/84
 Put on Production: 1/17/85
 GL: 5040' KB: 5053'

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: ?
 WEIGHT: 24#
 LENGTH: 294'
 DEPTH LANDED: 294' GL
 HOLE SIZE: 13"
 CEMENT DATA: 210 sxs Class G cmt.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: ?
 WEIGHT: 17#
 LENGTH: ? jts. (6802')
 DEPTH LANDED: 6802'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 20 sk lodense mixed & 350 sxs Gypseal
 CEMENT TOP AT: ?

Proposed P&A
Wellbore Diagram

Inland Resources Inc.

Pariette Draw Federal #9-23

2157 FSL 813 FEL

NESE Section 23-T8S-R17E

Uintah Co, Utah

API #43-047-31543; Lease #U-45431

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---ooOoo---

IN THE MATTER OF THE	:	NOTICE OF AGENCY
APPLICATION OF INLAND	:	ACTION
PRODUCTION COMPANY FOR	:	
ADMINISTRATIVE APPROVAL OF	:	CAUSE NO. UIC-212
THE PARIETTE FEDERAL 14-24,	:	
23-24, 34-24, 12-24, 9-23 AND THE	:	
BALCRON MONUMENT FEDERAL	:	
32-25, 21-25, 12-25, 23-25 AND 24-25	:	
WELLS LOCATED IN SECTIONS 23,	:	
24 AND 25, TOWNSHIP 8 SOUTH,	:	
RANGE 17 EAST, S.L.M., UINTAH	:	
COUNTY, UTAH, AS CLASS II	:	
INJECTION WELLS	:	

---ooOoo---

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED
MATTER.


Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the Pariette Federal 14-24, 23-24, 34-24, 12-24, 9-23 and the Balcron Monument Federal 32-25, 21-25, 12-25, 23-25 and 24-25 wells, located in Sections 23, 24 and 25, Township 8 South, Range 17 East, S.L.M., Uintah County, Utah, for conversion to Class II injection wells. The proceeding will be conducted in accordance with Utah Admin. R.649-10, Administrative Procedures.

The Green River Formation will be selectively perforated for water injection. The maximum injection pressure and rate will be determined on each individual well based on fracture gradient information submitted by Inland Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled before the Board of Oil, Gas and Mining. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 6th day of May 1998.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING


John R. Baza
Associate Director



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

May 6, 1998

Newspaper Agency Corporation
Legal Advertising
PO Box 45838
Salt Lake City, Utah 84145

Re: Notice of Agency Action - Cause No. UIC-212

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, 1594 West North Temple, Suite 1210, P.O. Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

A handwritten signature in cursive script that reads "Lorraine Platt".

Lorraine Platt
Secretary

Enclosure



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

May 6, 1998

Uintah Basin Standard
268 South 200 East
Roosevelt, Utah 84066-9998

Re: Notice of Agency Action - Cause No. UIC-212

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, 1594 West North Temple, Suite 1210, P.O. Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

Larraine Platt

Larraine Platt
Secretary

Enclosure

**Inland Production Company
Pariette Federal 14-24, 23-24, 34-24, 12-24, 9-23
and the Balcron Monument Federal 32-25, 21-25, 12-25, 23-25 and 24-25 Wells
Cause No. UIC-212**

Publication Notices were sent to the following:

Inland Production Company
410 17th Street, Suite 700
Denver, Colorado 80202

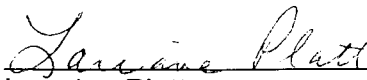
Inland Production Company
P.O. Box 1446
Roosevelt, Utah 84066

Newspaper Agency Corporation
Legal Advertising
P.O. Box 45838
Salt Lake City, Utah 84145

Uintah Basin Standard
268 South 200 East
Roosevelt, Utah 84066

Vernal District Office
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

U.S. Environmental Protection Agency
Region VIII
Attn. Dan Jackson
999 18th Street
Denver, Colorado 80202-2466



Lorraine Platt
Secretary
May 6, 1998

DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM

**PERMIT
STATEMENT OF BASIS**

Applicant: Inland Production Company **Well:** Pariette Draw Federal #9-23
Location: 23/8S/17E **API:** 43-047-31543

Ownership Issues: The proposed well is located on Federal land. The well is located in the Humpback Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review. Inland and other various individuals hold the leases in the unit. Inland has provided a list of all surface, mineral and lease holders in the half-mile radius. Inland will be the operator of the Humpback Unit. Inland has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 294 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 6802 feet and has a cement top at the surface. A cement bond log verifies adequate bond well above the injection zone. A 2 7/8 inch tubing with a packer will be set at 5312 feet. A mechanical integrity test will be run on the well prior to injection. There are 5 producing wells and one P&A well in the area of review. All of the wells have adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 200 feet. Injection shall be limited to the interval between 5362 feet and 6592 feet in the Green River Formation. Information submitted by Inland indicates that the fracture gradient for the #9-23 well is .67 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1259 psig. The requested maximum pressure is 1259 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Pariette Federal #9-23
page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Gilsonite Unit on January 1, 1997. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that Administrative approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill Date: 6/25/98



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

Michael O. Leavitt
Governor

Lowell P. Braxton
Division Director

June 30, 1998

Inland Production Company
475 Seventeenth Street, Suite 1500
Denver, Colorado 80202

Re: Humpback Unit Wells: Pariette Draw #9-23, Section 23, Township 8 South, Range 17 East; Pariette Federal #12-24, #14-24, #23-24 and #34-24, Section 24, Township 8 South, Range 17 East; Balcron Monument Federal #12-25, #21-25, #23-25 and #32-25, Section 25, Township 8 South, Range 17 East, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced wells to Class II injection wells. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,

John R. Baza
Associate Director, Oil and Gas

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Roosevelt

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-45431

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

HUMPBAC (GR RVR)

8. Well Name and No.

PARIETTE DRAW FED 9-23

9. API Well No.

43-047-31543

10. Field and Pool, or Exploratory Area

PARIETTE DRAW

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

2157 FSL 0813 FEL NE/SE Section 23, T08S R17E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

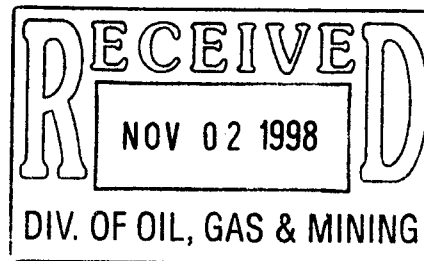
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Site Security

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct

Signed

Debbie E. Knight

Title

Manager, Regulatory Compliance

Date

10/30/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Inland Production Company Site Facility Diagram

Pariette Federal 9-23

NE/SE Sec. 23, T8S, 17E

Uintah County

May 12, 1998

Site Security Plan is held at the Roosevelt Office, Roosevelt Utah

Production Phase:

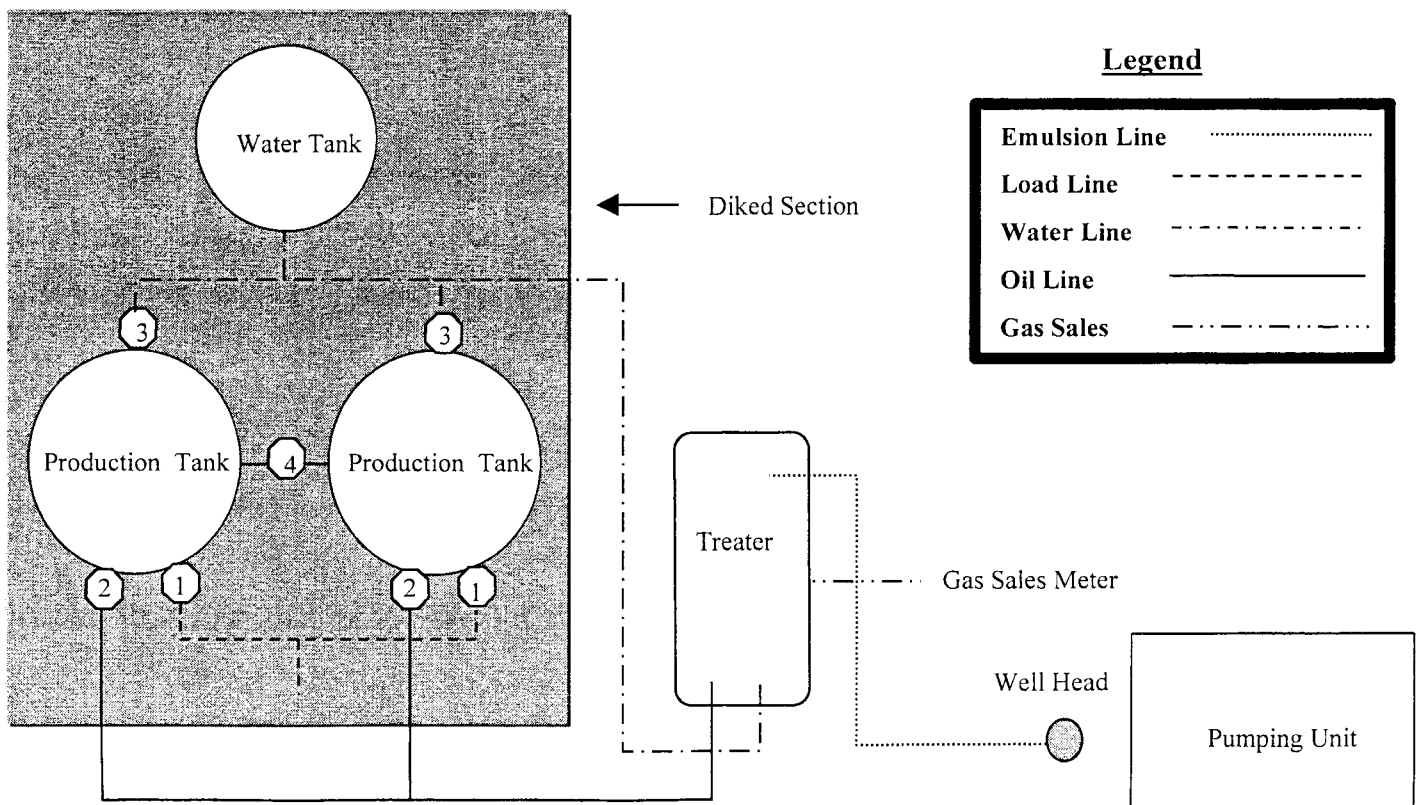
- 1) Valves 1, and 3 sealed closed
- 2) Valves 2 and 4 sealed open

Sales Phase:

- 1) Valves 2, 3, and 4 sealed closed
- 2) Valves 1 open

Draining Phase:

- 1) Valve 3 open



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well

☐ Gas Well

☒ Other

Injection Well

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

RT 3 Box 3630 Myton Ut 84052, (435) 646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

2157 FSL 0813 FEL

NE/SE Section 23, T08S R17E

5. Lease Designation and Serial No.

U-45431

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

HUMBACK (GR RVR)

8. Well Name and No.

PARIETTE DRAW FEDERAL 9-23

9. API Well No.

43-047-31543

10. Field and Pool, or Exploratory Area

PARIETTE DRAW

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☒ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was converted from a producing to an injection well on 11/13/00. The rods and tubing anchor were removed and a packer was inserted in the bottom hole assembly at 5300'. On 11/14/00 Mr. Al Craver with the EPA and Dennis Ingram with the state DOGM were contacted and gave verbal approval to conduct a MIT on the casing - tubing annulus. On 11/14/00 the casing was pressured to 1020 psi, charted with 10 psi pressure loss in a 1/2 hour test. Al Craver with the EPA and Mr. Leo Tapoof with the tribe witness the test. The well is shut-in and waiting on permission to inject.

RECEIVED

NOV 16 2000

DIVISION OF
OIL, GAS AND MINERALS

14. I hereby certify that the foregoing is true and correct

Signed

Krishna Russell

Title

Production Clerk

Date

11/16/00

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-212

Operator: Inland Production Company
Well: Pariette Draw Federal 9-23
Location: Section 23, Township 8 South, Range 17 East
County: Uintah
API No.: 43-047-31543
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on June 30, 1998.
2. Maximum Allowable Injection Pressure: 1259 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (5362 feet - 6592 feet)

Approved by:


John R. Baza
Associate Director, Oil And Gas

11-22-00

Date

cc: Dan Jackson Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-45431

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

HUMBACK (GR RVR)

8. Well Name and No.

PARIETTE DRAW 9-23

9. API Well No.

43-047-31543

10. Field and Pool, or Exploratory Area

PARIETTE DRAW

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

☐

Oil
Well

☐

Gas
Well

☒

Other Injector

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

2157 FSL 0813 FEL NE/SE Section 23, T08S R17E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other

Report of first injection

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above referenced well was put on injection at 9:30 a.m. on 12/8/00.

RECEIVED

DEC 11 2000

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct

Signed

Martha Hall
Martha Hall

Title

Office Manager

Date

12/8/00

CC: **UTAH DOGM**

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
U45431

SUNDRY NOTICES AND REPORTS ON WELLS

not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER ☐ Injection well

2. NAME OF OPERATOR:
Inland Production Company

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:

FOOTAGES AT SURFACE: 2157 FSL 0813 FEL

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
HUMPBAC UNIT

8. WELL NAME and NUMBER:
PARIETTE DRAW FED 9-23

9. API NUMBER:
4304731543

10. FIELD AND POOL, OR WILDCAT:
Monument Butte

COUNTY: Uintah

OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NE/SE, 23, T8S, R17E

STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: - Step Rate Test
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 07/14/2004			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

A step rate test was conducted on the subject well on 7/14/04. Results from the test indicate that the fracture gradient is .618 psi/ft with an instantaneous shut in pressure (ISIP) of 940 psi. Therefore, Inland is requesting that the maximum allowable injection pressure (MAIP) be changed to the ISIP of 940 psi.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
JUL 19 2004

DIV. OF OIL, GAS & MINING

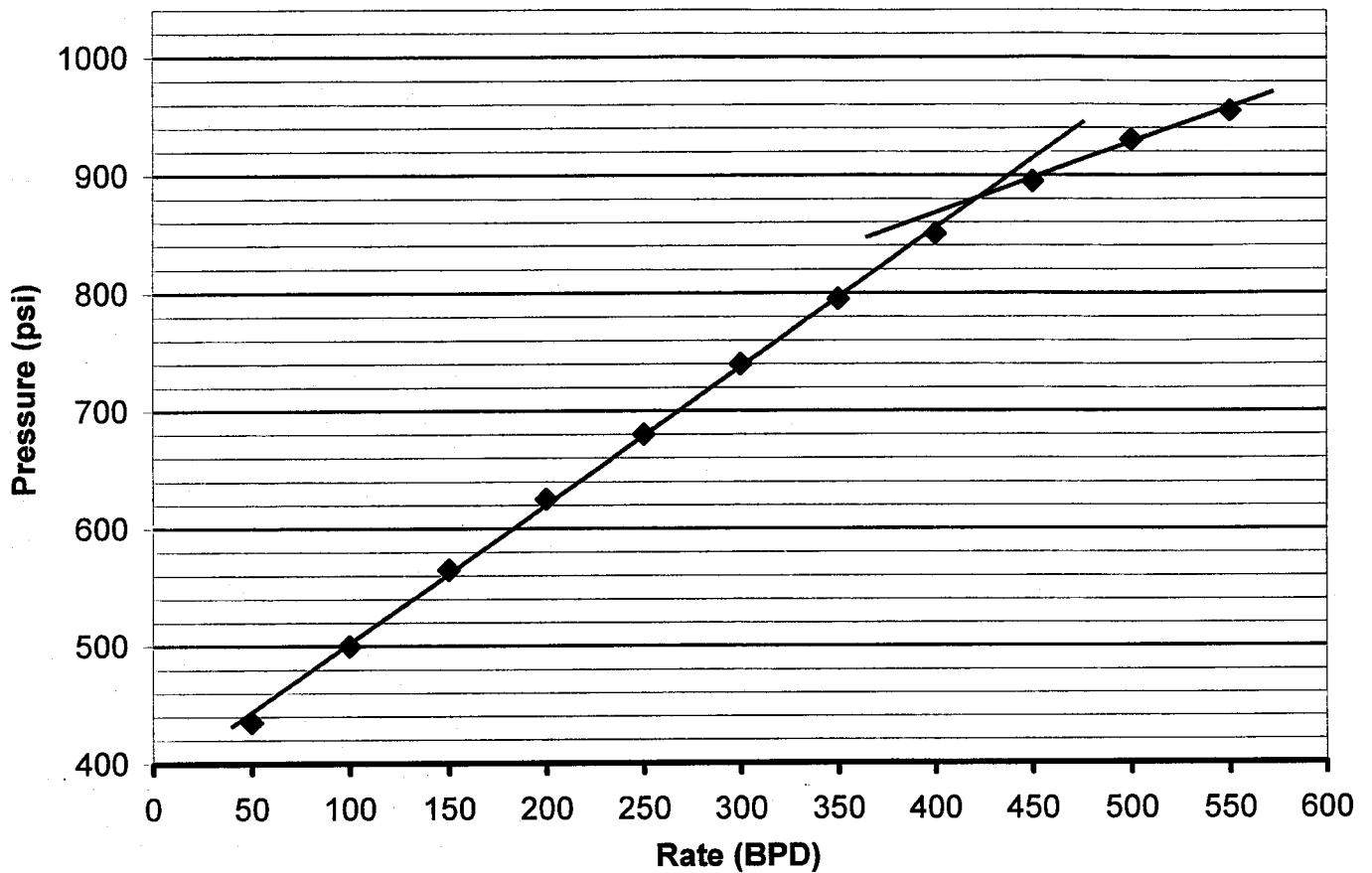
NAME (PLEASE) Mike Guinn

TITLE Engineer

SIGNATURE

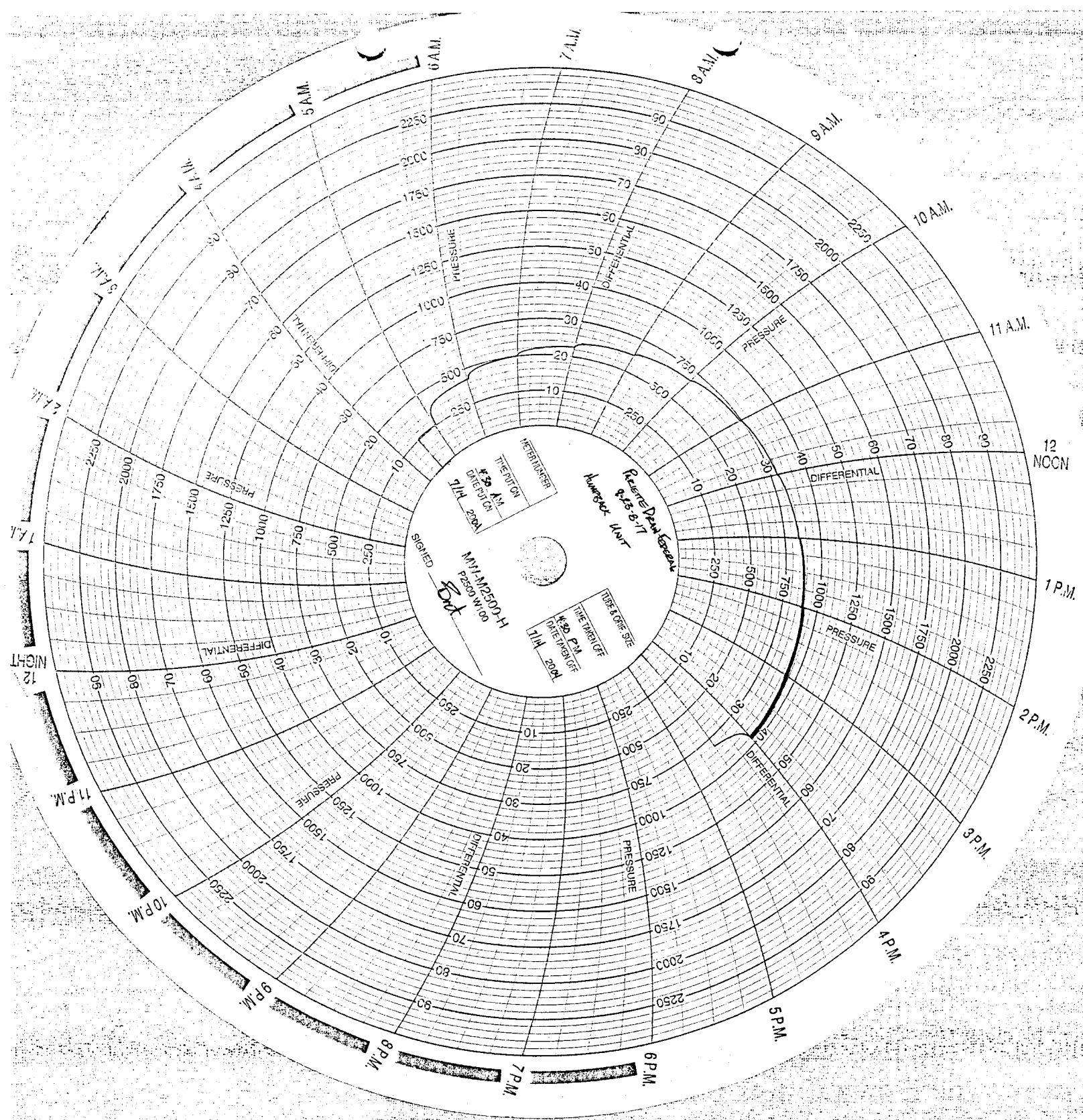
DATE July 16, 2004

**Pariette Draw Federal 9-23-8-17
Humpback Unit
Step Rate Test
July 14, 2004**



Start Pressure: 255 psi
Instantaneous Shut In Pressure (ISIP): 940 psi
Top Perforation: 5362 feet
Fracture pressure (Pfp): 980 psi
FG: 0.618 psi/ft

Step	Rate(bpd)	Pressure(psi)
1	50	435
2	100	500
3	150	565
4	200	625
5	250	680
6	300	740
7	350	795
8	400	850
9	450	895
10	500	930
11	550	955





Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See Attached List		API Number
Location of Well		Field or Unit Name See Attached List
Footage :	County :	Lease Designation and Number
QQ, Section, Township, Range:	State : UTAH	

EFFECTIVE DATE OF TRANSFER: 9/1/2004

CURRENT OPERATOR

Company: Inland Production Company

Address: 1401 17th Street Suite 1000

city Denver state Co zip 80202

Phone: (303) 893-0102

Comments:

Name: Brian Harris

Signature: *Brian Harris*

Title: Engineering Tech.

Date: 9/15/2004

NEW OPERATOR

Company: Newfield Production Company

Address: 1401 17th Street Suite 1000

city Denver state Co zip 80202

Phone:

Comments:

Name: Brian Harris

Signature: *Brian Harris*

Title: Engineering Tech.

Date: 9/15/2004

(This space for State use only)

Transfer approved by: *[Signature]*Title: *Tech. Services Manager*Approval Date: *9-20-04*

Comments:

Note: Indian Country wells will require EPA approval.

(5/2000)

RECEIVED

SEP 20 2004

DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change**Merger**

The operator of the well(s) listed below has changed, effective:

9/1/2004**FROM: (Old Operator):**

N5160-Inland Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

TO: (New Operator):

N2695-Newfield Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

CA No.**Unit:****HUMPBAC (GREEN RIVER)****WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
PARIETTE DRAW FED 9-23	23	080S	170E	4304731543	12053	Federal	WI	A
PARIETTE DRAW FED 8-23	23	080S	170E	4304732676	12053	Federal	OW	P
PARIETTE FED 34-24	24	080S	170E	4304732506	12053	Federal	WI	A
PARIETTE FED 13-24	24	080S	170E	4304732546	12053	Federal	OW	P
PARIETTE FED 14-24	24	080S	170E	4304732645	12053	Federal	WI	A
PARIETTE FED 24-24	24	080S	170E	4304732646	12053	Federal	OW	P
PARIETTE FED 23-24	24	080S	170E	4304732710	12053	Federal	WI	A
PARIETTE FED 12-24	24	080S	170E	4304732713	12053	Federal	WI	A
FEDERAL 22-25	25	080S	170E	4304732008	12053	Federal	OW	P
MONUMENT FED 11-25	25	080S	170E	4304732455	12053	Federal	OW	P
MON FED 32-25	25	080S	170E	4304732524	12053	Federal	WI	A
BALCRON MON FED 33-25	25	080S	170E	4304732525	12053	Federal	OW	P
MON FED 12-25	25	080S	170E	4304732526	12053	Federal	WI	A
BALCRON MON FED 21-25	25	080S	170E	4304732528	12053	Federal	WI	A
MONUMENT FED 23-25	25	080S	170E	4304732529	12053	Federal	WI	A
MONUMENT FED 31-25	25	080S	170E	4304732530	12053	Federal	OW	P
BALCRON MON FED 24-25	25	080S	170E	4304732669	12053	Federal	OW	P
BALCRON MON FED 34-25	25	080S	170E	4304732670	12053	Federal	WI	A
HUMPBAC U 1A-26-8-17	26	080S	170E	4304734160	12053	Federal	OW	P
HUMPBAC U 8-26-8-17	26	080S	170E	4304734161	12053	Federal	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/20054. Is the new operator registered in the State of Utah: YES Business Number: 755627-01435. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 2/28/2005
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The FORMER operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

5. Lease Serial No.
UTU45431

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.
HUMPBAC UNIT

8. Well Name and No.
PARIETTE DRAW FED 9-23

9. API Well No.
4304731543

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Uintah, UT

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other Injection well

2. Name of Operator
Newfield Production Company

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone No. (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2157 FSL 0813 FEL
NE/SE Section 23 T8S R17E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	5 Year MIT.
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 10/4/05 Nathan Wiser with the EPA was contacted concerning the 5-year MIT on the above listed well. Permission was given at that time to perform the test on 10/14/05. On 10/14/05 the csg was pressured up to 1040 psig and charted for 30 minutes with 0 psi pressure loss. The well was injecting during the test. The tbg pressure was 840 psig during the test. There was not an EPA representative available to witness the test. EPA# 20852-04458 API# 43-047-31543.

I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
Callie Duncan

Title
Production Clerk

Signature
Callie Duncan

Date
10/21/2005

Approved by
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title
Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

OCT 24 2005

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency

Underground Injection Control Program, UIC Direct Implementation Program 8P-W-GW

999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 10 / 14 / 05

Test conducted by: Michael Hullinger

Others present: _____

Well Name: <u>Parish Drilling 9-23-8-17</u> Type: <u>ER SWD</u> Status: <u>AC TA UC</u>			
Field: _____			
Location: <u>NE/SE</u> Sec: <u>23</u> T <u>8</u> N <u>10</u> R <u>17</u> E/W County: <u>U. Natl</u> State: <u>Utah</u>			
Operator: _____			
Last MIT: <u>1</u> / <u>1</u> / _____		Maximum Allowable Pressure: <u>885</u> PSIG	

Is this a regularly scheduled test? ☐ Yes ☐ No

Initial test for permit? ☐ Yes ☐ No

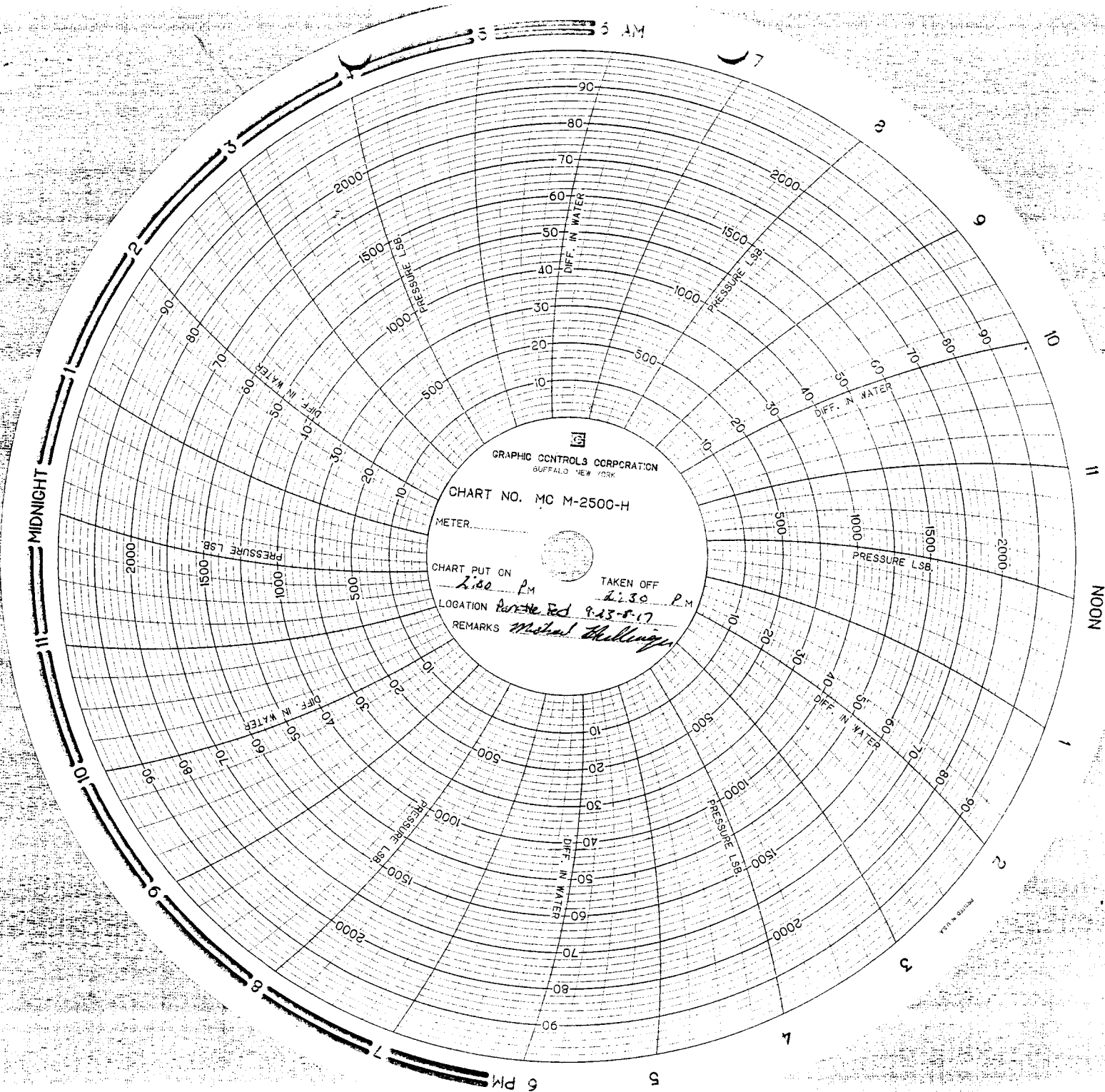
Test after well rework? ☐ Yes ☐ No

Well injecting during test? ☐ Yes ☐ No If yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: _____ psig

MIT DATA TABLE		Test #1	Test #2	Test #3
TUBING PRESSURE				
Initial pressure	<u>840</u>	psig	psig	psig
End of test pressure	<u>840</u>	psig	psig	psig
CASING/TUBING ANNULUS PRESSURE				
0 minutes	<u>1040</u>	psig	psig	psig
5 minutes	<u>1040</u>	psig	psig	psig
10 minutes	<u>1040</u>	psig	psig	psig
15 minutes	<u>1040</u>	psig	psig	psig
20 minutes	<u>1040</u>	psig	psig	psig
25 minutes	<u>1040</u>	psig	psig	psig
30 minutes	<u>1040</u>	psig	psig	psig
_____ minutes		psig	psig	psig
_____ minutes		psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail <input type="checkbox"/> Pass <input type="checkbox"/> Fail <input type="checkbox"/> Pass <input type="checkbox"/> Fail			

Does the annulus pressure build back up after the test? ☐ Yes ☐ No



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL:		OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Injection well		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU45431
2. NAME OF OPERATOR: Newfield Production Company				6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		PHONE NUMBER 435.646.3721		7. UNIT or CA AGREEMENT NAME: HUMPBAC UNIT
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 2157 FSL 0813 FEL				8. WELL NAME and NUMBER: PARIETTE DRAW FED 9-23
OTR/OTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: NE/SE, 23, T8S, R17E				9. API NUMBER: 4304731543
				10. FIELD AND POOL, OR WILDCAT: Monument Butte
				COUNTY: Uintah
				STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF ACTION SubDate

TYPE OF SUBMISSION	TYPE OF ACTION	TYPE OF ACTION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 10/14/2005	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - 5 Year MIT.
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 10/4/05 Nathan Wiser with the EPA was contacted concerning the 5-year MIT on the above listed well. Permission was given at that time to perform the test on 10/14/05. On 10/14/05 the csg was pressured up to 1040 psig and charted for 30 minutes with 0 psi pressure loss. The well was injecting during the test. The tbg pressure was 840 psig during the test. There was not an EPA representative available to witness the test. EPA# 20852-04458 API# 43-047-31543.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Callie Duncan TITLE Production Clerk
SIGNATURE *Callie Duncan* DATE 10/21/2005

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OCT 24 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER Injection well

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 2157 FSL 0813 FEL

OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NE/SE, 23, T8S, R17E

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU45431

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
HUMPBAC UNIT

8. WELL NAME and NUMBER:
PARIETTE DRAW FED 9-23

9. API NUMBER:
4304731543

10. FIELD AND POOL, OR WILDCAT:
Monument Butte

COUNTY: Uintah

STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF ACTION SubDate

TYPE OF SUBMISSION	TYPE OF ACTION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will 	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 02/10/2006		<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: -

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well was recompleted in the Green River Formation. Six new intervals were perforated. The CP.5 sds 6016'-6022' with 4 JSPF, CP2 sds 6114'-6124' with 4 JSPF, the CP4 sds 6239'-6244' with 4 JSPF, the CP4 sds 6307'-6312' with 4 JSPF, the CP5 sds 6334'-6347' with 4 JSPF, the CP5 sds 6380'-6384' with 4 JSPF. For a total of 176 shots.

On 3/13/06 Nathan Wiser with the EPA was contacted concerning the MIT on the above listed well. Permission was given at that time to perform the test on 3/14/06. On 3/14/06 the csg was pressured up to 1220 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 160 psig during the test. There was not an EPA representative available to witness the test. EPA# UT20852-04458 API# 43-013-30654

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Callie Duncan

TITLE Production Clerk

SIGNATURE

Callie Duncan

DATE 03/16/2006

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MAR 22 2006

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 3 / 14 / 06
Test conducted by: Dale Giles
Others present: _____

Well Name: <u>Pariette Drilled 9-23-8-17</u>		Type: <u>ER SWD</u>	Status: <u>AC TA UC</u>
Field: <u>Humpback Unit</u>			
Location: _____	Sec: <u>23</u>	T <u>8</u> N <u>(S)</u> R <u>17</u> (E) W	County: <u>Monte</u> State: <u>Ut</u>
Operator: <u>Newfield Production Co.</u>			
Last MIT: <u>1</u> / <u>1</u> / _____	Maximum Allowable Pressure: <u>885</u>		PSIG

Is this a regularly scheduled test? ☐ Yes ☐ No
Initial test for permit? ☐ Yes ☐ No
Test after well rework? ☒ Yes ☐ No
Well injecting during test? ☐ Yes ☒ No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 0 psig

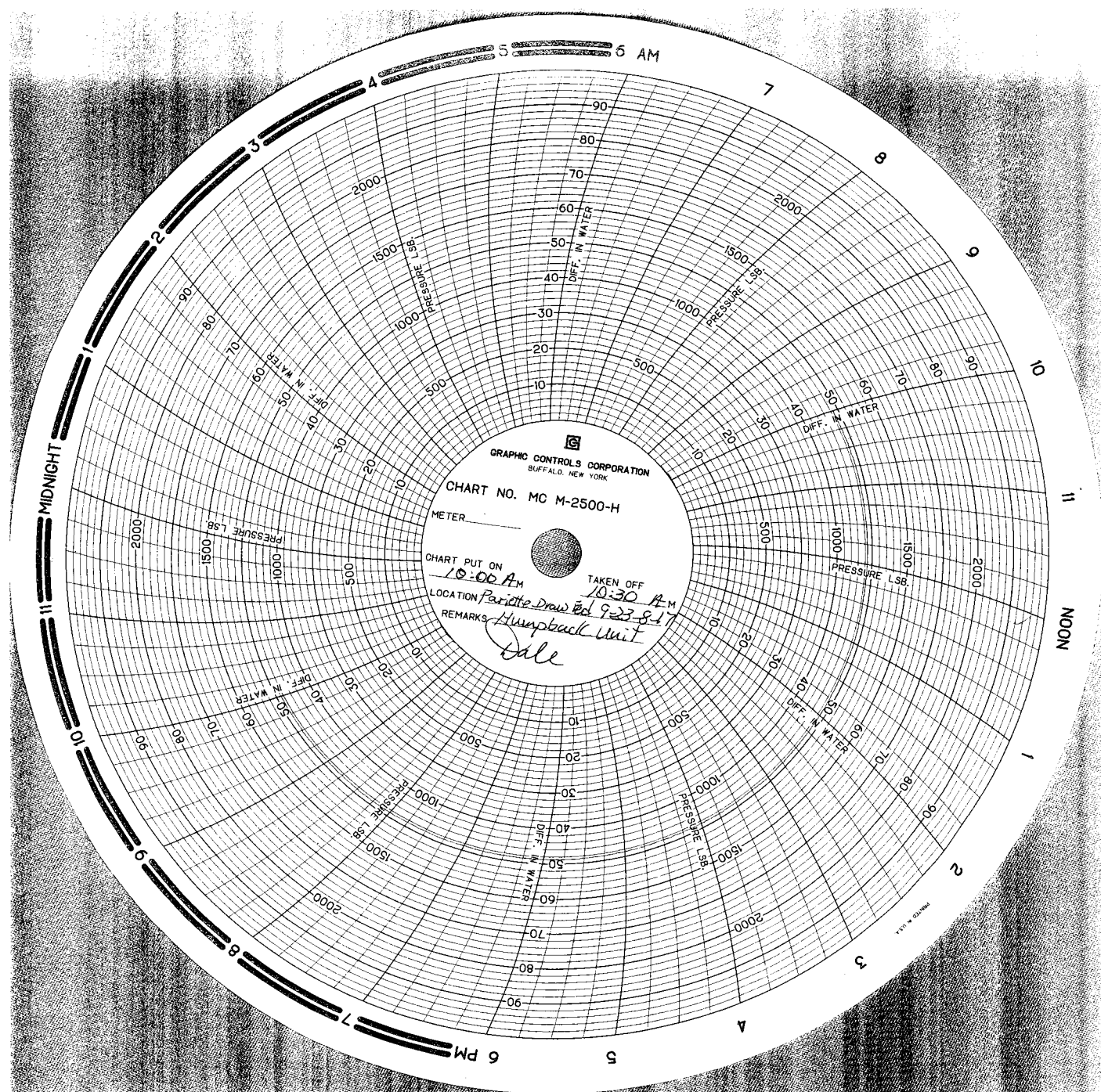
MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING	PRESSURE		
Initial Pressure	<u>1160</u> psig	psig	psig
End of test pressure	<u>1160</u> psig	psig	psig
CASING / TUBING	ANNULUS PRESSURE		
0 minutes	<u>1220</u> psig	psig	psig
5 minutes	<u>1220</u> psig	psig	psig
10 minutes	<u>1220</u> psig	psig	psig
15 minutes	<u>1220</u> psig	psig	psig
20 minutes	<u>1220</u> psig	psig	psig
25 minutes	<u>1220</u> psig	psig	psig
30 minutes	<u>1220</u> psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? ☐ Yes ☒ No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-45431
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY				6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		PHONE NUMBER 435.646.3721		7. UNIT or CA AGREEMENT NAME: GMBU
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 2157 FSL 813 FEL				8. WELL NAME and NUMBER: PARIETTE DRAW FED 9-23
OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE, 23, T8S, R17E				9. API NUMBER: 4304731543
				10. FIELD AND POOL, OR WILDCAT: GREATER MB UNIT
				COUNTY: UINTAH
				STATE: UT

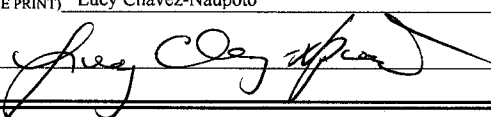
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 01/21/2011	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Five Year MIT	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 01/13/2011 Nathan Wiser with the EPA was contacted concerning the 5 year MIT on the above listed well. On 01/21/2011 the casing was pressured up to 1260 psig and charted for 30 minutes with no pressure loss. The well was injecting during the test. The tubing pressure was 833 psig during the test. There was not an EPA representative available to witness the test.

EPA# UT20852-04458 API# 43-047-31543

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	TITLE Administrative Assistant
SIGNATURE 	DATE 01/24/2011

(This space for State use only)

RECEIVED

JAN 26 2011

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 11/21/2011
Test conducted by: Randy Cloward
Others present: _____

Well Name: <u>Pariette Dow Federal 9-23-8-17</u>	Type: <u>ER SWD</u>	Status: <u>AC TA UC</u>
Field: <u>Newfield Monument Butte</u>		
Location: <u>PDF 9</u>	Sec: <u>23</u>	T <u>8</u> N <u>15</u> R <u>17</u> E W
County: <u>Duchesne</u>		State: <u>UT</u>
Operator: <u>Randy Cloward</u>		
Last MIT: <u>1</u>	Maximum Allowable Pressure: _____	PSIG

Is this a regularly scheduled test? ☐ Yes ☐ No
Initial test for permit? ☐ Yes ☒ No
Test after well rework? ☐ Yes ☒ No
Well injecting during test? ☒ Yes ☐ No If Yes, rate: 133 bpd

Pre-test casing/tubing annulus pressure: 833 psig

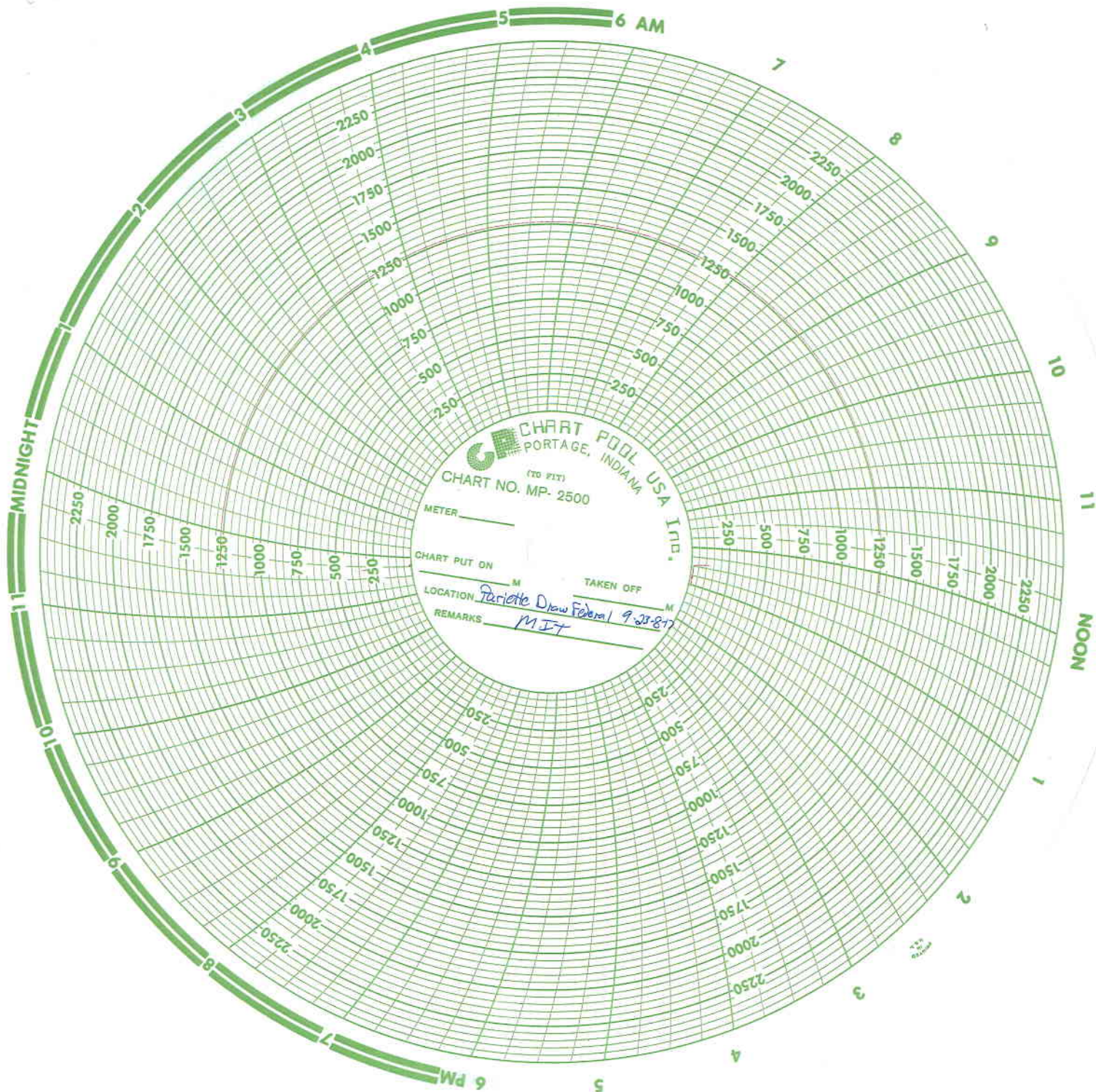
MIT DATA TABLE		Test #1	Test #2	Test #3
TUBING		PRESSURE		
Initial Pressure	<u>833</u> psig		psig	psig
End of test pressure	<u>833</u> psig		psig	psig
CASING / TUBING		ANNULUS PRESSURE		
0 minutes	<u>1260</u> psig		psig	psig
5 minutes	<u>1260</u> psig		psig	psig
10 minutes	<u>1260</u> psig		psig	psig
15 minutes	<u>1260</u> psig		psig	psig
20 minutes	<u>1260</u> psig		psig	psig
25 minutes	<u>1260</u> psig		psig	psig
30 minutes	<u>1260</u> psig		psig	psig
_____ minutes	psig		psig	psig
_____ minutes	psig		psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? ☐ Yes ☐ No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-45431
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Water Injection Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: PARIETTE DRAW FED 9-23
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		9. API NUMBER: 43047315430000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2157 FSL 0813 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 23 Township: 08.0S Range: 17.0E Meridian: S		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> CASING REPAIR	<input type="checkbox"/> CHANGE WELL NAME
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/20/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> NEW CONSTRUCTION
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> WATER DISPOSAL	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> OTHER: <input type="text" value="W/O MIT"/>
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well had workover procedures performed (casing repair), attached is a daily status report. Workover MIT performed on the above listed well. On 06/20/2016 the csg was pressured up to 1161 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 50 psig during the test. There was not an EPA representative available to witness the test. EPA #UT22197-04458

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 June 23, 2016

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A		DATE 6/21/2016

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 6/20/16
Test conducted by: Riley Bailey
Others present: _____

Well Name: <u>Parlette</u>	Type: <u>ER SWD</u>	Status: <u>AC TA UC</u>
Field: <u>Monument Butte</u>		
Location: <u>9</u> Sec: <u>23</u> T: <u>8</u> N/S <u>R17</u> E/W	County: <u>Duchenne</u> State: <u>UT</u>	
Operator: <u>Dustin Bennett</u>		
Last MIT: <u>1</u> / <u>1</u>	Maximum Allowable Pressure: _____ PSIG	

Is this a regularly scheduled test? ☐ Yes ☒ No
Initial test for permit? ☐ Yes ☒ No
Test after well rework? ☒ Yes ☐ No
Well injecting during test? ☐ Yes ☒ No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 1168/50 psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING	PRESSURE		
Initial Pressure	<u>50</u> psig	psig	psig
End of test pressure	<u>50</u> psig	psig	psig
CASING / TUBING	ANNULUS PRESSURE		
0 minutes	<u>1168</u> psig	psig	psig
5 minutes	<u>1167</u> psig	psig	psig
10 minutes	<u>1166</u> psig	psig	psig
15 minutes	<u>1164</u> psig	psig	psig
20 minutes	<u>1163</u> psig	psig	psig
25 minutes	<u>1162</u> psig	psig	psig
30 minutes	<u>1161</u> psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

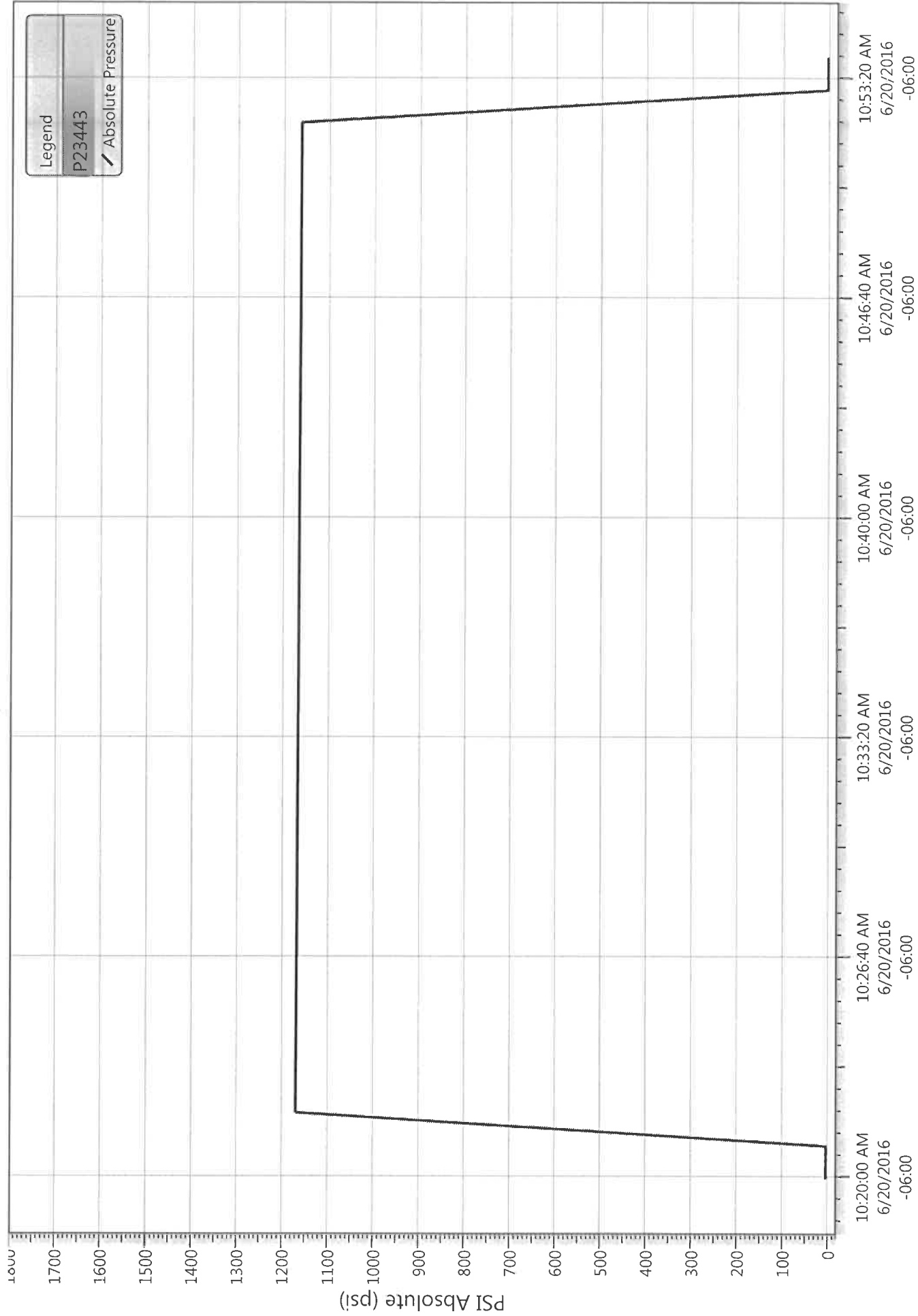
Does the annulus pressure build back up after the test? ☐ Yes ☒ No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____

9-23-8-17 (MIT 9/20/16)
6/20/2016 10:19:35 AM



NEWFIELD

Schematic



Well Name: Pariette 9-23-8-17

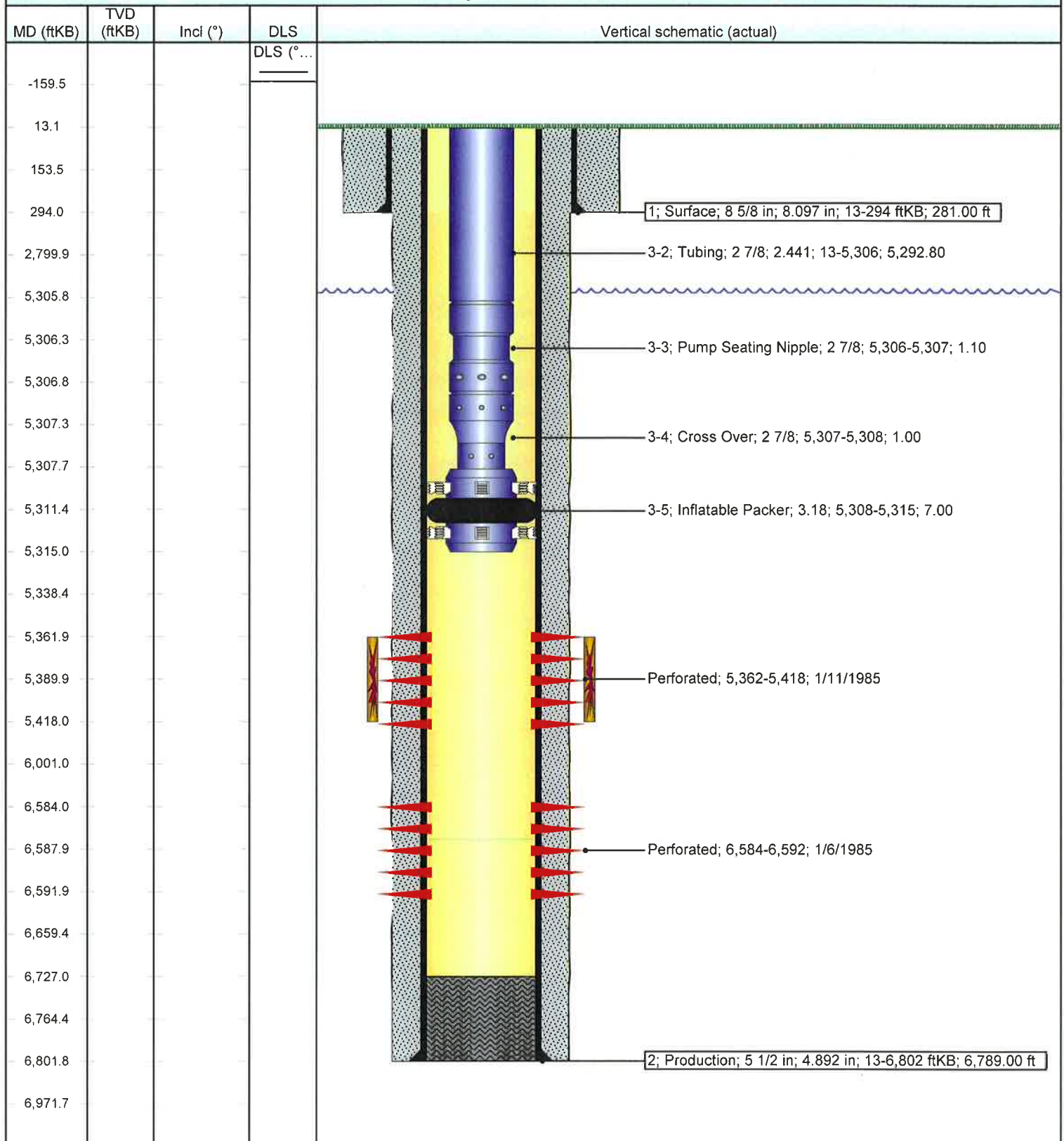
Surface Legal Location 23-8S-17E				API/UWI 43047315430000	Well RC 500151334	Lease	State/Province Utah	Field Name GMBU CTB9	County Uintah
Spud Date 12/6/1984	Rig Release Date	On Production Date 1/17/1985	Original KB Elevation (ft) 5,053	Ground Elevation (ft) 5,040	Total Depth All (TVD) (ftKB)		PBTD (All) (ftKB)		

Most Recent Job

Job Category Production / Workover	Primary Job Type Repairs	Secondary Job Type Casing Repair	Job Start Date 3/8/2016	Job End Date 6/20/2016
---------------------------------------	-----------------------------	-------------------------------------	----------------------------	---------------------------

TD: 6,802.0

Vertical - Original Hole, 6/21/2016 7:23:02 AM



NEWFIELD**Newfield Wellbore Diagram Data
Pariette 9-23-8-17**

Surface Legal Location 23-8S-17E		API/UWI 43047315430000		Lease	
County Uintah	State/Province Utah		Basin		Field Name GMBU CTB9
Well Start Date 12/6/1984	Spud Date 12/6/1984		Final Rig Release Date		On Production Date 1/17/1985
Original KB Elevation (ft) 5,053	Ground Elevation (ft) 5,040	Total Depth (ftKB) 6,802.0		Total Depth All (TVD) (ftKB)	
				PBTD (All) (ftKB)	

Casing Strings

Csg Des	Run Date	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	12/6/1984	8 5/8	8.097	24.00	J-55	294
Production	12/17/1984	5 1/2	4.892	17.00	J-55	6,802

Cement**String: Surface, 294ftKB 12/6/1984**

Cementing Company	Top Depth (ftKB) 13.0	Bottom Depth (ftKB) 294.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description	Fluid Type Lead	Amount (sacks) 210	Class G	Estimated Top (ftKB) 13.0

String: Production, 6,802ftKB 12/17/1984

Cementing Company	Top Depth (ftKB) 13.0	Bottom Depth (ftKB) 6,802.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description	Fluid Type Lead	Amount (sacks) 20	Class Lodense	Estimated Top (ftKB) 13.0
Fluid Description	Fluid Type Tail	Amount (sacks) 350	Class Gypseal	Estimated Top (ftKB) 3,000.0

Tubing Strings

Tubing Description Tubing				Run Date 6/17/2016	Set Depth (ftKB) 5,314.9			
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)
Tubing compression correction	1	2 7/8	2.441	6.50	L-80	0.00	13.0	13.0
Tubing	170	2 7/8	2.441	6.50	L-80	5,292.80	13.0	5,305.8
Pump Seating Nipple	1	2 7/8				1.10	5,305.8	5,306.9
Cross Over	1	2 7/8				1.00	5,306.9	5,307.9
Inflatable Packer	1	3.18				7.00	5,307.9	5,314.9

Rod Strings

Rod Description				Run Date		Set Depth (ftKB)	
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)

Perforation Intervals

Stage#	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Phasing (°)	Nom Hole Dia (in)	Date
2	1, Original Hole	5,362	5,418	1			1/11/1985
1	1, Original Hole	6,584	6,592	2			1/6/1985

Stimulations & Treatments

Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
1							

Proppant

Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
1		0; Proppant White Sand 129000 lb

NEWFIELD



Job Detail Summary Report

Well Name: Pariette 9-23-8-17

Jobs		Job Start Date	Job End Date
Primary Job Type Repairs		3/8/2016	6/20/2016
Daily Operations			
Report Start Date 3/8/2016	Report End Date 3/8/2016	24hr Activity Summary MIRUSU. Flow well back. Dig up wellhead. Test casing. RU BOP's. Release packer. Test tbg. Retrieve STD valve.	
Start Time	End Time	End Time	Comment
	09:00	10:00	Held safety meeting. MIRUSU. Open well w/ 150 psi on casing and tbg.
Start Time	End Time	End Time	Comment
	10:00	12:00	Dig up well head. Pressure casing to 50 psi. Nipples and valves on casing are leaking. Replace valves and fitting. Pressure casing to 1250 psi. Bleds off 600 psi in 5 min.
Start Time	End Time	End Time	Comment
	12:00	13:30	RU BOP's. RU floor and tongues. Release pkr @ 14k over string weight. PU 1 jt tbg and 10' pup jt. EOT @ 5338'.
Start Time	End Time	End Time	Comment
	13:30	15:00	Circulate 65 bbls hot wtr w/ scavenger and Biocide down tbg. Drop std valve. Circulate to btm w/ 35 bbls hot wtr.
Start Time	End Time	End Time	Comment
	15:00	17:00	Test tbg to 3000 psi. RU sand line and retrieve STD valve. SIFN.
Report Start Date 3/8/2016	Report End Date 3/9/2016	24hr Activity Summary TOOH w/ pkr. RIH w/ tension pkr to test wellhead. RIH w/ Plug and pkr. Test casing.	
Start Time	End Time	End Time	Comment
	06:00	07:00	Safety meeting. Warm up equipment.
Start Time	End Time	End Time	Comment
	07:00	07:30	RU Preferred Hot Oil (open well w/ 175 psi on tbg), and pumped (circulated) 40 bbls water down tbg.
Start Time	End Time	End Time	Comment
	07:30	10:00	TOOH w/ 173 jts tbg. Well swabbing oil on way out. Flushed w/ 30 bbls 1/2 way out due to oil. Well flowing 1/4 bpm (water and oil).
Start Time	End Time	End Time	Comment
	10:00	11:30	RU stack'd Oil Tools tension pkr and RIH w/ 1 jt of tbg to set @ 20'. Test BOP's and wellhead to 2900 psi. Lost 130 psi in 30 min test. Release pkr. Well has bubbles coming from casing valve. Ordered backhoe due to wellhead is buried 4' below surface. in rock
Start Time	End Time	End Time	Comment
	11:30	13:30	RU Stack'd plug, ON/OFF tool, 2-3/8" x 4' pup jt. Tension pkr, SN. TIH w/ 173 jts tbg.
Start Time	End Time	End Time	Comment
	13:30	14:30	Set plug @ 5327'. Set pkr @ 5255'. Test tools, tbg and casing to 2900 psi. Lost 25 psi in 20 min test.
Start Time	End Time	End Time	Comment
	14:30	16:00	TOOH w/ tbg to 3197'. Set pkr. Pressure casing to 1250 psi down casing. Got injection rate of 1/8 bpm @ 1250 psi. Shows hole in casing. Bubbling around wellhead due to leak @ wellhead. TOOH w/ 8 stds.
Start Time	End Time	End Time	Comment
	16:00	17:00	Tbg plugged w/ oil. EOT @ 2708'. Flush tbg w/ 60 bbls wtr. SIFN.
Report Start Date 3/10/2016	Report End Date 3/10/2016	24hr Activity Summary Test casing to locate leak. Dig up wellhead to find surface casing valves. Test production casing head. Establish rate of returns from hole in casing.	
Start Time	End Time	End Time	Comment
	07:30	08:30	Safety meeting. Warm up equipment.
Start Time	End Time	End Time	Comment
	08:30	11:00	Open well w/ 175 psi on casing. Set tension pkr @ 2706' w/ plug set @ 5327'. Pressure to 1250 psi down casing. Lost 300 psi in 5 min. Release pkr. TIH w/ 8 stds. Set pkr in 13K tension @ 2952'. Pressure to 1250 psi down casing. Lost 750 psi in 45 sec. Moved up and down well testing in different places. Isolate leak @ 2747' to 2738'. Well shows leak higher but could be wellhead. Pressure to 1250 and loses 300 psi in 5 min.
Start Time	End Time	End Time	Comment
	11:00	14:00	Backhoe showed up. RD rig floor. Lock BOP's. Remove BOP hoses. Dig up around surface head. Replace valve and plumb in riser to wellhead. Clean up oil mess around wellhead. Clean out pit full of oil.
Start Time	End Time	End Time	Comment
	14:00	16:00	RU Weatherford tester and try to pump packing fluid into void on wellhead. Pressure wouldn't go over 50 psi. Started seeing oil come out of production casing valve (shows bad seals) on production casing head.



Job Detail Summary Report

Sundry Number: 72460 API Well Number: 43047315430000

Start Time	16:00	End Time	16:30	Comment
Start Time	16:30	End Time	17:00	With valve open on surface casing pumped down tbg. Established rate down tbg up 8-5/8" surface casing @ 1/2 BPM w/ 1100 psi, pumping @ 1/2 BPM (full communication). SDFN
Report Start Date	3/11/2016	Report End Date	3/11/2016	24hr Activity Summary RIH w/ "H" plg. RD BOP's. RD production casing head & repair. RU head. Test head. RU BOP's. Retrieve "H" pkr. TIH w/ tbg and locate small leak. Pump dye to get return volume.
Start Time	06:00	End Time	07:00	Comment
Start Time	07:00	End Time	11:00	Comment
Start Time	11:00	End Time	12:00	Comment
Start Time	12:00	End Time	15:00	Comment
Start Time	15:00	End Time	19:00	Comment
Report Start Date	3/15/2016	Report End Date	3/15/2016	24hr Activity Summary Pressure test csg above part. Attempt to TIH w/ PKR w/ out success. TOOH & LD PKR. TIH w/ tbg. Dump sand on top of RBP. TOOH LD tbg. MU & start TIH w/ impression block.
Start Time	06:00	End Time	06:30	Comment
Start Time	06:30	End Time	07:00	Comment
Start Time	07:00	End Time	08:00	Comment
Start Time	08:00	End Time	09:00	Comment
Start Time	09:00	End Time	10:00	Comment
Start Time	10:00	End Time	12:00	Comment
Start Time	12:00	End Time	13:15	Comment
Start Time	13:15	End Time	14:30	Comment
Start Time	14:30	End Time	15:30	Comment



Job Detail Summary Report

Sundry Number: 72460 API Well Number: 43047315430000

Well Name: Pariette 9-23-8-17

Start Time	15:30	End Time	16:00	Comment
Start Time	16:00	End Time	16:30	Comment
Start Time	16:30	End Time	17:00	Comment
Report Start Date 3/16/2016	Report End Date 3/16/2016	24hr Activity Summary TIH w/ 4.5" impression block on tbq. Set down on csg part for impression. TOOH LD tbq. ND BOP. NU wellhead. Clean up & rack out equipment. Prep to rig down in the AM due to high winds. FINAL REPORT!		
Start Time	06:00	End Time	06:30	Comment
Start Time	06:30	End Time	07:00	Comment
Start Time	07:00	End Time	08:00	Comment
Start Time	08:00	End Time	09:30	Comment
Start Time	09:30	End Time	13:30	Comment
Start Time	13:30	End Time	14:00	Comment
Start Time	14:00	End Time	14:30	Comment
Report Start Date 6/10/2016	Report End Date 6/10/2016	24hr Activity Summary MIRUSU, Nipple up BOP'S and test, good test. RU Tubing equipment, SDFN		
Start Time	15:00	End Time	16:30	Comment
Start Time	16:30	End Time	17:00	Comment
Start Time	17:00	End Time	18:30	Comment
Start Time	18:30	End Time	20:00	Comment
Start Time	20:00	End Time	20:30	Comment
Start Time	20:30	End Time	21:00	Comment



Job Detail Summary Report

Well Name: Pariette 9-23-8-17

Sundry Number: 72460 API Well Number: 43047315430000

Daily Operations

Report Start Date		Report End Date		24hr Activity Summary	
6/14/2016		6/14/2016		Spot equipment. Prep all tools to be PU fro clean up run. PU Weatherford string mill BHA. TIH PU 2 7/8" L-80 work string. Work string mills through parted CSG to dress in preparation to PU internal CSG patch assembly. TOOH w/ tbg. LD tools. PU csg patch internal components & stand back into derrick.	
Start Time	End Time	Start Time	End Time	Comment	
	06:00		06:30	Crew travel to location.	
Start Time	End Time	Start Time	End Time	Comment	
	06:30		07:00	Pre-job safety meeting & JSA discussion.	
Start Time	End Time	Start Time	End Time	Comment	
	07:00		08:30	Spot transport trailers. Prep tools to be PU to dress csg part. Prep & tally 100 jts 2 7/8" 6.5# EUE L-80 work string.	
Start Time	End Time	Start Time	End Time	Comment	
	08:30		09:00	Pre-job safety meeting & JSA discussion addressing the PU & MU of Weatherford string mill BHA.	
Start Time	End Time	Start Time	End Time	Comment	
	09:00		11:00	PU & MU Weatherford string mill BHA @ follows. 2 7/8" x 4' PH-6 mule shoe sub, x-over, 4.825" string mill, 3 3/4" x 5' pony collar, string mill, pony collar, string mill, x-over, 2 - 3 1/2" drill collars, bumper sub, jars, 3 drill collars, 3 3/4" slinger, & 2 3/8" IF x 2 7/8" EUE x-over. TIH PU 2 7/8" L-80 tbg.	
Start Time	End Time	Start Time	End Time	Comment	
	11:00		13:00	Get in hole w/ 82 jts tbg. Lightly tag csg part top 7' in on jt #82 @ 2738'. RU Weatherford power swivel. Tools fell through with out rotation. Work full jt down. Work jt up & down through parted section. Pull up out of part & attempt to get back through. Tagged up w/ string mill & was unable to get past top.	
Start Time	End Time	Start Time	End Time	Comment	
	13:00		15:30	Engage power swivel & mill on csg part top for 2 hrs working tbg in & out w/ & w/ out rotation not making any hole. Decision made to pull tools for inspection. Pull out of part & attempt to get past once more before pulling out of hole. Was able to get past w/ out rotation. Drop back through part tw/ full jt. Work string mills past parted section 3 times. PU 2 additional jts to make sure csg clear to btm patch set depth of 2776'.	
Start Time	End Time	Start Time	End Time	Comment	
	15:30		17:30	Swivel out of hole w/ 10 jts to dress csg to top patch set depth of 2628'. RD power swivel. TOOH w/ remaining 74 jts tbg to derrick. LD jt #75.	
Start Time	End Time	Start Time	End Time	Comment	
	17:30		18:30	LD Weatherford csg dressing tools. Re-spot trailers & equipment.	
Start Time	End Time	Start Time	End Time	Comment	
	18:30		19:00	PU, MU, & stand back 10 - 2 7/8" x 10' tbg pup jts. SWIFN	
Start Time	End Time	Start Time	End Time	Comment	
	19:00		19:30	Crew travel from location.	
Report Start Date		Report End Date		24hr Activity Summary	
6/15/2016		6/15/2016		PU, MU, & TIH w/ Weatherford Metal Skin liner. Set & expand liner (btm @ 2776'-2628' top). Test csg to 1300 psi. TOOH w/ tbg. MU Stack'd Oil Tools retrieving head. TIH w/ jts tbg. Tag sand @ . LD 2 jts tbg. SDFN	
Start Time	End Time	Start Time	End Time	Comment	
	06:00		07:00	First Aid CPR training at Newfield Myton field office.	
Start Time	End Time	Start Time	End Time	Comment	
	07:00		07:30	Crew travel to location. Weatherford tool operators start getting tools prepped & tallied.	
Start Time	End Time	Start Time	End Time	Comment	
	07:30		08:00	Pre-job safety meeting & JSA discussion.	
Start Time	End Time	Start Time	End Time	Comment	
	08:00		11:00	Rig crew assist Weatherford in getting tools ready to PU.	
Start Time	End Time	Start Time	End Time	Comment	
	11:00		13:00	PU & MU Weatherford Metal Skin Liner assembly.	

Report Printed: 6/21/2016



Well Name: Pariette 9-23-8-17

Job Detail Summary Report

Sundry Number: 72460 API Well Number: 43047315430000

Start Time	06:30	End Time	07:00	Comment
Start Time	07:00	End Time	10:00	Pre-job safety meeting & JSA discussion. Comment MU Weatherford 3.18" inflatable PKR (7"), 2 3/8 x 2 7/8" x-over, 2 7/8" PSN (1.10), & TIH w/ 170 lbs 2 7/8" 6.5# EUE L-80 tbg (5292.8').
Start Time	10:00	End Time	11:00	Comment RU hot oiler to tbg. Flush tbg w/ 20 bbls production wtr @ 250'. Drop standing valve. Pump 40 bbls wtr. Did not see standing valve seat.
Start Time	11:00	End Time	11:30	Comment RU & RIH w/ sand line. Tagged standing valve @ 2500'. Push standing valve to PSN w/ sand line sinker bars. POOH w/ sand line.
Start Time	11:30	End Time	12:30	Comment RU hot oiler & pressure up tbg to 3100 psi. Watch tbg for 30 min. Lost 20 psi. Continue to watch tbg pressure for an additional 30 min w/ 0 pressure loss. Good test.
Start Time	12:30	End Time	13:00	Comment RIH w/ fishing tools on sand line to fish standing valve. Unseat standing valve & POOH w/ sand line.
Start Time	13:00	End Time	15:00	Comment RD work floor. ND BOP.
Start Time	15:00	End Time	16:30	Comment MU B-1 adapter flange. Land tbg. Circulate 70 bbls down tbg @ 1 BPM.
Start Time	16:30	End Time	17:00	Comment Drop 3/4" ball down tbg to set pkr. Pump 3 bbls wtr down tbg to seat ball.
Start Time	17:00	End Time	18:00	Comment Unland tbg & PU 6" to allow for compression after setting PKR. Pressure up on tbg to 1000 psi & wait 5 min. Start check that PKR has set by setting 1K compression. Continue to pressure up tbg to 1200 psi while working tbg down to fully set and expand PKR elements. Land tbg w/ 5K compression. Pressure up tbg to 1600 psi to pump off ball & seat assembly. Observe pressure dropping to 200 psi indicating good release from btm of PKR. Pump 10 bbls wtr to be sure that ball & seat assembly had fallen away from EOT. PKR top set @ 5306.3' KB from surface. PKR CE @ 5311.4' KB from surface. EOT @ 5306.03' KB from surface. RU hot oiler to csg. Pressure up csg to 1000 psi. Install 5000 psi gauge into csg valve. Shut in csg to observe pressure.
Start Time	18:00	End Time	18:30	Comment Secure rig guy lines out of pumping unit rotation path. Watch csg pressure for 30 min w/ 0 pressure loss. Leave pressure on csg until after weekend in preparation to perform MIT test.
Start Time	18:30	End Time	19:00	Comment Crew travel from location.
Report Start Date	Report End Date	24hr Activity Summary		
6/20/2016	6/20/2016	Record MIT & RDMO WOR		
Start Time	06:00	End Time	06:30	Comment Crew travel
Start Time	06:30	End Time	07:00	Comment Safety meeting w/ rig crew
Start Time	07:00	End Time	12:00	Comment Csg pressure had dropped to 700 psi over weekend. Hot oiler pressured csg to 1000 psi. Watch pressure to ensure pressure was going to hold. Call to have injection hand record pressure test. Pressure csg to 1200 psi for MIT. After first hour re-pressure due to pressure drop. Lost 7 psi in 30 min. Pressure test was recorded for MIT. Workover MIT performed on the above listed well. On 06/20/2016 the csg was pressured up to 1161 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 50 psig during the test. There was not an EPA representative available to witness the test. EPA #UT22197-04458

NEWFIELD



Well Name: Pariette 9-23-8-17

Job Detail Summary Report

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Start Time	End Time	Comment
12:00	13:00	RDMO WOR - RETURN WELL TO INJECTION. FINAL REPORT!

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